El Paso Natural Gas Company

El Paso, Texas ross

April 22, 1974



Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

Re:

Application for Permit to Drill

San Juan 27-5 Unit #190

NENE/4 Section 25, T-27-N, R-5-W

Basin Dakota

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: water hole located in Section 18, T-27-N, R-4 W.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. G. Brisco Drilling Clerk

SUBMIT IN TRIPLICATE®

(Other inst

Form approved. Rudget Bureau No. 42-R1425.

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side)	30-0	39-2	08	80

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DEPARTMENT	OF	THE	INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** SF 079492 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. PMIT VISEAUEST NAME 1a. Philosophia or PLUG BACK DEEPEN [DRILL LX San Juan 27-5 Unit b. TYPL OF WELL MULTIPLE ZONE 8. FARM OR LEVEL NAME err FT San Juan 27-5 Unit 9. WELL TO. El Faso Natural Gas Company 190 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT PO Box 990, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Basin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1180'N. 1080'E Sec. 25, T-27-N, R-5-W NMPM At proposed prod. zone 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. Rio Arriba NM 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OS LEANE LINE, FT.
(Also to nearest drig, unit line, if any) 17. NO. OF ACRES ASSIGNED 16. NO. OF ACRES IN LEASE TO THIS WELL 320 -19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 7927' Rotary 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6669'GL 23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SETTING DEPTH WEIGHT PER FOOT SIZE OF CASING SIZE OF HOLE 210 cu.ft. to circulate 200' 9 5/8" 32.3# 13 3/4" 220 cu.ft. to cover Ojo Alamo **3**894' 20.0# 8 3/4" 620 cu.ft. to fill to 3894' 7927' 4 1/2" 10.5#&11.6# 6 1/4" Selectively perforate and sandwater fracture the Dakota formation. Surface is patented and owner approval has been secured.

The E/2 of Section 25 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24.

venter program, if any.			
BIGNED M. H. Brisco	Drilling Clerk	April 22,1974	
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL DATE		
APPROVED BY	TITLE	DATE	

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

EL PASO NATURAL GAS COMPANY Unit Letter A Section 25 Township 27-N Actual Footage Location of Well: 1180 feet from the NORTH line and SAN JUAN 27-5 UNIT (SF-079492) Range 5-W RIO ARRIBA Line and Line and Range Feet from the LAST Line	190						
Actual Footage Location of Well: 1180 NORTH 1080 EAST							
1180 NORTH 1080 EAST							
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Ground Level Elev. Producing Formation Pool BASIN DAKOTA Dedicated Acres 320.00							
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? 1 Yes No If answer is "yes;" type of consolidation Leitization If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
CERTIFICATION I hereby certify that the intained herein is true and chest of my knawledge and Original Signed by D. G. Brisco Name Frilling Clurk Position LiPaso Natural Cast Company April 22, 1974 Date	formation con- omplete to the belief.						
I hereby certify that the shown on this plat was plo notes of actual surveys munder my supervision, and is true and correct to the knowledge and belief. Date Surveyed INCEPTER 2' Registered i rotessional Engliand/or Land Surveyor Continued Surveyor Continued Surveyor	tted from field ade by me or that the same e best of my						