

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 079492	
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico		7. UNIT AGREEMENT NAME San Juan 27-5 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1180'/N 1080'/E		8. FARM OR LEASE NAME San Juan 27-5 Unit	
14. PERMIT NO.		9. WELL NO. 190	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6669' GL		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T27N, R5W, NMPM	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/15/74 T. D. 3698'. Ran 89 jts. 7", 20#, J-55 intermediate casing, 3685' set at 3698'. Cemented with 180 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement 2900'.

5/25/74 T. D. 7935'. Ran 245 jts. 4 1/2", 10.5 & 11.6#, K-55 production casing 7922' set at 7935'. Float collar set at 7919'. Cemented with 651 cu. ft. cement WOC 18 hours, top of cement 3100'.

6/5/74 P.B.T.D. 7919. Tested casing to 4000#, OK. Perf'd 7690, 7714, 7780, 7830, 7898' with 1 SPZ. Fraced with 70,000# 40/60 sand and 67,410 gallons treated water. No ball drops. Flushed with 5292 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED A. G. Busco

TITLE Drilling, Completion, and

DATE June 7, 1974

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

