### SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

	30-039-2	20881					
	5. LEASE DESIGNATION AND SERIAL NO.						
	SF 080674						
APPLICATION	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME					
1a. TYPE OF WORK	7. UNIT AGREEMENT I						
DR b. TYPE OF WELL	CK 🗌	San Juan 27-					
	VELL OTHER			INGLE X MULTI	PLE	S. FARM OR LEASE NA	
2. NAME OF OPERATOR						San Juan 27-	4 Unit
El Paso Nati	ural Gas Compa	ıy				9. WELL NO.	
3. ADDRESS OF OPERATOR						100	
PO Box 990.	Farmington, N	M 87401				10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL (I	Report location clearly an	d in accordance wi	h any S	State requirements.*)		Basin Dakota	<u>.</u>
zet surrace		1190'S	800	יגזי		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zoi	ne	1190 5	, 000	) <b>ү</b> ү		Sec. 22, T-27-N, R-4-	
						NMPM	•
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFIC	E.		12. COUNTY OR PARISE	1 13. STATE
						Rio Arriba	NM
15. DISTANCE FROM PROP LOCATION TO NEARES			16. No	O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE :	LINE, PT.						320 🗸
18. DISTANCE FROM PROP	ROPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS				
OR APPLIED FOR, ON TH	ORILLING, COMPLETED, (IS LEASE, FT.			8478' Ro		Rotary	
21. ELEVATIONS (Show wh	22. APPROX. DATE W	ORK WILL START					
7124'GL							
23.		PROPOSED CASI	NG ANI	CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH		QUANTITY OF CEMENT		
13 3/4"	9 5/8''	32.3#		200'	210 cu.ft. to circulate		ite
8 3/4"	7''	20.0#		4291'		193 cu.ft. to cover Ojo Alamo	
6 1/4"	4 1/2"	10.5#&11.	6#	8478' 659		cu.ft. to fill to	4291'
Selectively	perforate and sa	ndwater frac	ture	the Dakota form	ation.		

Forest approval has been secured.

The W/2 of Section 22 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pre 24

eventer program, if any.			
BIGNED A. H. Duico	TITLE	Drilling Clerk	DATE April 23, 1974
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY :	TITLE		AOR 2 4 1974

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator				Leose	1	/am =0a/ml \	Well No.	
EL PASO	NATURAL C	AS COMP	ANY	SAN JUAN 27-	4 Unit	(SF-080674)	1	00
Unit Letter	Section	, Township		Ronge	County			
M	22	27	NORTH	4 WEST	I	RIO ARRIBA		
Actual Footage Loca	ation of Well:							
1190	feet from the	SOUTH	line and	800	eet from the	WEST	line	
Ground Level Elev.	Producing			Pool		Dec	dicated Avereage;	
7124.0		DAKOTA		BASIN DA	KCTA		320.00 ~	Acres
<ol> <li>Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working)</li> </ol>								
interest and royalty),  3. If more than one lease of different cwnership is dedicated to the well, have the interests of all cwners been consolidated by communitization, unitization, force-pooling. etc?								
(X) Yes ( ) No If answer is "yes," type of consolidation								
If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)								
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.								

### CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

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M. B. Buses
Name Drilling Clerk
Position El Paso Natural Gas Company
Company April 23, 1974

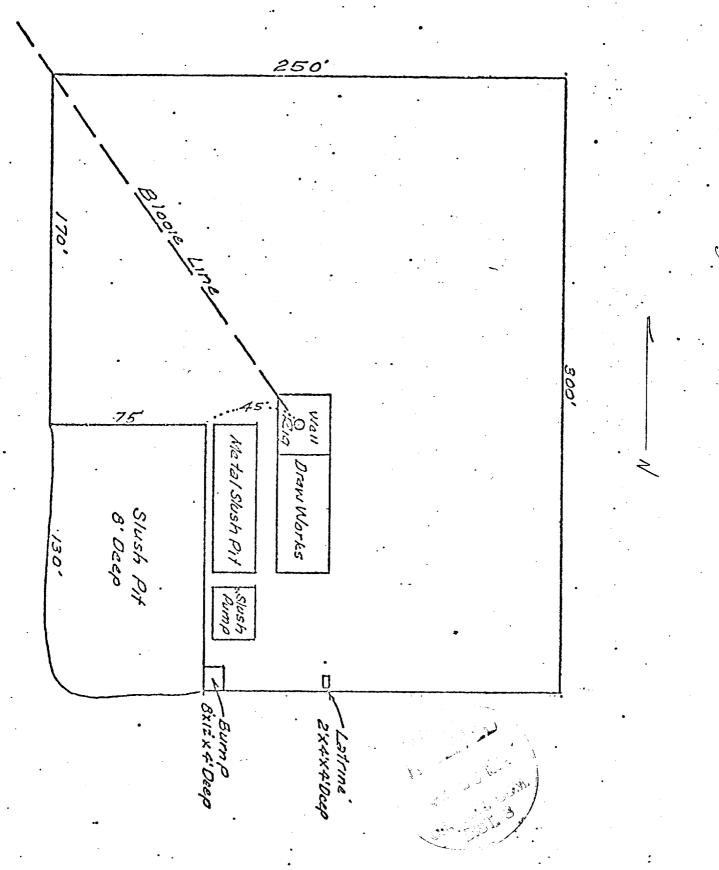
I hereby certify that the well location skown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyor

JAMES P. LEESE

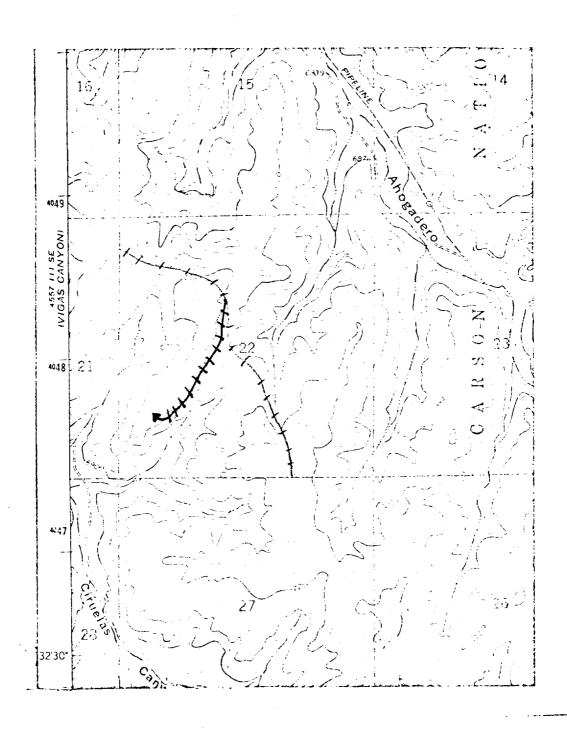
Certificate No.

Date



JAN JUNI 27 7 27-11/2 4-100

120 Curi 29 4 201 # 100 42, 14/4 Jun. 22, 221-4, 1-4/11





## LEGEND OF RIGHT-OF-WAYS

EXISTING	ROADS	And the second learning to the second learnin
EXISTING	PIPELINES	<del></del>
EXISTING	ROAD & PIPELI	INE
PROFOSED	RCADS	
	PIPELINES	4+++
PROPOSED	RCAD & PIPEL	IIE <del>+ + +</del>