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New Well	<u>IXI</u>		
Recompletion			
Change in Ownershi	.[].		

NEW MEXICO OIL CONSERVATION COMMISSION Form C -104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ompany 87401 gton, NM Other (Please explain) Change in Transporter of: Dry Gas Oil Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE.
| Well No. | Pool Name, Including Formation Kind of Lease State (Federah or Fee SF080674 San Juan 27-4 Unit 72 Tapacito PC Ext Location S 1850 _ Feet From The W 1070 Line and Feet From The Unit Letter 4W Rio Arriba County . NMPM. 27N 16 Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. Box 990, Farmington, NM 87401

Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas P. O. Box 90, Farmington, NM
Is gas actually connected? When 87401 Northwest Pipeline Corporation Sec. Twp. If well produces oil or liquids, give location of tanks. Unit 16 4W N 27N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Deepen Plug Back New Well Workover Oil Well Designate Type of Completion -(X)P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded 4213' 11-14-74 01-02-74 4224' Tubing Depth Top XI/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) **Tubingless** 4040 Pictured Cliffs 7160' GL Depth Casing Shoe Perforations 4224' 4084-92, 4098-4106' 4040-48', 4060-68', TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE <u>118 cu. ft.</u> 8 5/8" 126' 12 1/4" 7/8" 235 cu. ft. 4224' 7/8" and 6 3/4" Tubingless (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method Date of Test Date First New Oil Run To Tanks • Size Casing Pressu Tubing Pressure Length of Test AN 2 0 1975 ... MCI Water - Bbls. Oil-Bbls. Actual Prod. During Test CON. DIST. 3 **GAS WELL** Gravity of Condensate Ebls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test 1029 3 hours Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 3/4" Calc. A. O. OIL CONSERVATION COMMISSION 1974 VI. CERTIFICATE OF COMPLIANCE APPROVED. I hereby certify that the rules and regulations of the Oil Conservation BOriginal Signed by Emery C. Arnold Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DIST. #3 TITLE _ This form is to be filed in compliance with RULE 1104.

A & Succes	
(Signature)	
Drilling Clerk	
(Title)	
January 9, 1975	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.