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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-290-3

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	San Juan 28-6 Unit
3. Address of Operator	8. Farm or Lease Name
P. O. Box 990, Farmington, New Mexico 87401	San Juan 28-6 Unit
4. Location of Well	9. Well No.
UNIT LETTER <u>E</u> , <u>1655</u> FEET FROM THE <u>N</u> LINE AND <u>1154</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>W</u> LINE, SECTION <u>2</u> TOWNSHIP <u>27N</u> RANGE <u>6W</u> NMPM.	South Blanco P. C.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6282' GL	Rio Arriba

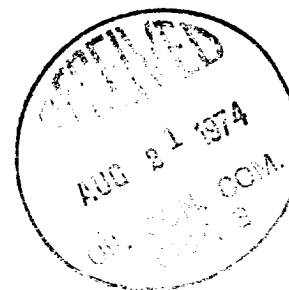
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Perf and Frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-25-74 T.D. 3166'. Ran 103 joints 2 7/8", 6.4#, H-40 production casing, 3154' set at 3166'. Baffle set at 3156'. Cemented with 365 cu. ft. cement. WOC 18 hours. Top of cement at 1775'.

08-15-74 Tested casing to 4000#-OK.
PBTD 3156'. Perf'd 3054-70', 3092-3100', 3108-16' with 16 shots per zone. Frac'd with 42,000# 10/20 sand and 42,100 gallons treated water. Dropped 2 sets of 16 balls each. Flushed with 800 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. G. Buices</u>	TITLE <u>Drilling Clerk</u>	DATE <u>August 16, 1974</u>
APPROVED BY <u>George E. Cantel</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>AUG 21 1974</u>

CONDITIONS OF APPROVAL, IF ANY: