NO. OF COPIES RECEIVED	7	7				C				Form	C-105
DISTRIBUTION		1									sed 1-1-65
SANTA FE		1	NEWN	יבאוכס	011 CON	CERVATIO	N 00	MALLECIAN			ate Type of Lease
FILE		WELL				SERVATIO DMPLETIC				State	X Fee
U.S.G.S.	1/1	14566	COMPLE	TION	K KEC	MPLETIC	א אוי	LPUKIF	IND LOGI	5. State (Oil & Gas Lease No.
LAND OFFICE		1							!	E-290	-13
OPERATOR		1							k	7777	
		J							1		
Ia. TYPE OF WELL									}	7. Unit A	greement Name
		11.	GAS	V					ļ	C T-	20 6 Haid
b. TYPE OF COMPLET		ELL	WELL	_XJ	DRY	OTHER_				8. Farm o	uan 28-6 Unit
NEW X WORK			PLUG	DI	FF.		/	211 14.	The last	San J	uan 28-6 Unit
well A over 2. Name of Operator	L DEE	PEN	BACK	A E	SVR.	OTHER	10	•		9. Well N	1
El Paso Natural	Gas Con	_{ทา} ลท _ี ง				1	1 × 1		. M	189	1
3. Address of Operator	- 045 001	pary					4		.~~`ii4 \		l and Pool, or Wildcat
P. O. Box 990,	Farmings	on M	1 8740	11		1		6 g	' 31		Blanco P. C.
4. Location of Well	Tarming	, , , ,				+			- (*) 	77777	
			•			. 1	\	J. (9)	¦3/∖		
	LOCATED	215			S			P710 015	·`'ノ ト		
UNIT LETTERU	LOCATED	013	FEET FR	OM THE		LINE AND	777	min		12. Coun	innillillilli
THE E LINEOFS	. 2	TWP. 2	7N	. 6W	i		///	IXIIII	<i>(((((((((((((((((((</i>	Rio A	
				Compl /P	NMPM		LLL'	tions (DE	<i>(</i>		9. Elev. Cashinghead
	06-06-7		09-10		eady 10 1			3' GL	RRD, RI, GR		g. Elev. Cashingheda
20. Total Depth		Plug Back	1		If Multipl	e Compl., Ho			ıls Rotary	Tools	, Cable Tools
3548¹	. 21. F	3537'	1.0.	22.	Many	e Compi., no	*	Drilled	By 0-35	10015	Comple 1001s
24. Producing Interval(s)	-64245 5555		Tan Dattan	Name	·)		<u> </u>	140	25. Was Directional Survey
24. Producing Interval(s)	, or this comp	netion — i	op, bottom	, Nume							Made Made
3428-94' (PC)											No
• •							•••				
26. Type Electric and Ot IEL; CDL-GR; Te										27	. Was Well Cored
	p. Sur	vey									
28.			CAS	ING REC	ORD (Rep	ort all string	s set		· · · · · · ·		
CASING SIZE	WEIGHT L	B./FT.	DEPTH	SET		ESIZE			TING RECO	RD	AMOUNT PULLED
8 5/8''	24#		139'		12 1/4			cu. ft			
2 7/8''	6.4#		<u>3548'</u>				370	cu. ft	•		
					6 3/4	ļ''					
	<u>.l</u>						L.,		. <u> </u>		
29.		LINER R	ECORD					30.	TI	JBING RI	ECORD
SIZE	TOP	ВО	ттом	SACKS	EMENT	SCREEN		SIZE		TH SET	PACKER SET
	· · · · · · · · · · · · · · · · · · ·					 		Tubin	gless		
									L		
31. Perforation Record (1	nterval, size	and numbe	r)			32.	ACI), SHOT, F	RACTURE, C	EMENT	SOUEEZE, ETC.
						DEPTH					KIND MATERIAL USED
3428-40', 3464				r zone	;	3428-3	<u>494</u>	<u>'</u>	58,000#	sand	, 57,180 gal wtr
3482-94' with 2	22 shots	per zo	one.					•			
						<u> </u>					
33.					PROD	UCTION					
Date First Production	Pro		•	ing, gas	lift, pump	ing - Size ar	nd typ	e pump)		Well Sto	atus (Prod. or Shut-in)
		Flowi		-					·	<u> </u>	Shut-in
Date of Test	Hours Tested		oke Size	Prod'n. Test P		Oil - Bbl.		Gas - MCI	F Water	- Bbl.	Gas - Oil Ratio
09-10-74	3 hours	s 3/4	4'''	10001							
Flow Tubing Press.	Casing Press		iculated 24	Oil - E	Bbl.	Gas I	MCF	Wo	iter - Bbl.		Dil Gravity — API (Corr.)
	SI 507		ur Rate >			453	MC	F/D-AOF	:		
34. Disposition of Gas (S	old, used for	fuel, vent	ed, etc.)						1	Witnesse	· .
							•		I	R. R.	Hardy
35. List of Attachments	-			·· ·						-	
36. I hereby certify that	he informatio	n shown o	n both side:	s of this f	orm is tru	e and comple	te to	the best of	my knowledg	e and bel	ief.
1)	20										
SIGNED A. 4	G. Du	200		***	rie Dr	i <u>lling (</u>	'ler	ŀ		DATE C	September 18, 1974
SIGNED				11	1		لمندب			レベニアー	Cuttiller 18. 19/4 1
											1

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally liked wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

		-	•	an.	O:- A1	T	Done ((D))
							Penn. "B"
T.	Salt	T.	Strawn	. T .	Kirtland-Fruitland	. Т.	Penn. "C"
B.	Salt	T.	Atoka	T.	Pictured Cliffs 3428	. T.	Penn. "D"
T.	Yates	T.	Miss	T.	Cliff House	т.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	T .	Madison
T.	Queen	T.	Silurian	т.	Point Lookout	. T.	Elbert
T.	Grayburg	T.	Montoya	т.	Mancos	. T.	McCracken
T.	San Andres	T.	Simpson	т.	Gallup	т.	Ignacio Qtzte
							Granite
T.	Paddock	T.	Ellenburger	т.	Dakota	т.	
T.	Tubb	Т.	Granite	т.	Todilto	т.	<u>· </u>
T.	Drinkard	T.	Delaware Sand	т.	Entrada	т.	
T.	Abo	т.	Bone Springs	. T.	Wingate	т.	
T.	Wolfcamp	т.		т.	Chinle	_ T.	
T.	Penn	т.		Т.	Permian	_ T.	
Т	Cisco (Bough C)	T.		т.	Penn. "A"	T .	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	1. Ot illustroit		From	То	Thickness in Feet	Formation
0 3428	3428 3548	3428 120	Pictured Cliff					
								·
			•					
					,			
				•	·			