# State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	API # (assigned by OCD)
. Type of Well	30-039-20892 5. <b>Lease Number</b>
GAS	J. Lease Number
	6. <b>State Oil&amp;Gas Lease £</b> E-290-39, E-290-28
. Name of Operator  MERIDIAN OIL	7. Lease Name/Unit Name
	San Juan 28-6 Unit
. Address & Phone No. of Operator	8. Well No. 189
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. <b>Pool Name or Wildcat</b> So Blanco Pict.Cliffs
. Location of Well, Footage, Sec., T, R, M	10. Elevation:
815'FSL, 1710'FEL, Sec.2, T-27-N, R-6-W, NMPM, Rio A	rriba County
Type of Submission Type of Act	ion
X Notice of Intent X Abandonment	Change of Plans
	New Construction
Subsequent Report Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut off
Final Abandonment Altering Casing Other -	_ Conversion to Injection
Other -	
3. Describe Proposed or Completed Operations	
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## **PERTINENT DATA SHEET**

WELLNAME: San Juan 28-6 Unit #189			DP NUMBER: 44448A				
					PROP. NUMBER:	007973300	
WELL TYPE:	S. Blanco Pictured Cliffs				ELEVATION:	GL: 6648' KB: 6661'	
LOCATION:	815' FSL 1710' FEL SE Sec. 2, T27N, R6W Rio Arriba County, New Mexico			-	INITIAL POTENTIAL:	AOF 453	
					SICP: Nov.,	PSIG	
OWNERSHIP:	GWI: NRI:	56.255825% 41.655383%			DRILLING:	SPUD DATE COMPLETED TOTAL DEPTH PBTD	: 09-10-74 : 3548' : 3537'
CASING RECORD:		-		I		COTD	3537
HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC
12-1/4"	8-5/8"	24.0#	J-55	139'	-	112 cf (95 sx)	surface
7-7/8" & 6-3/4"	2-7/8"	6.4#	H-40	3548'	-	370 cf (169 sx)	3000' (TS)
Tubingless							
FORMATION TOPS:	Nacimiento Ojo Alamo Kirtland Fruitland Pictured Cliffs		1743' 2640' 2860' 3163' 3423'				
LOGGING:	DL, GR, IEL, Te	emp. Survey		<u>.                                    </u>		<del> </del>	
PERFORATIONS	3428' - 50', 3464' - 74', w/19 SPZ and 3482' - 94', w/22 SPZ, Total 60 holes						
STIMULATION:	Frac w/58,000# Flushed w/860		nd 57,180	gal. treate	d water. Dropped 2 sets of 2	20 balls each.	
WORKOVER HISTORY:	None		-			-	
PRODUCTION HISTORY: Cumulative as of Aug. 94: Current Rate:	Gas 143.4 MMcf 0 Mcfd	<u>Oil</u> 0 Bbl 0 Bopd		<u> </u>	DATE OF LAST PRODUCT Feb., 198		<u>Oil</u> 0 bbl/D
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San Juan 28-6 Unit #189 South Blanco Pictured Cliffs SE Section 2, T-27-N, R-06-W Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess in open hole and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU cementing valve.
- 3. Open bradenhead valve. Establish a rate down 2-7/8" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 16 7/8" RCN balls (note there are a total of 66 perforations.) in additional water and monitor pressure, rate, and volumes pumped, to confirm perforations taking water and there is not a casing leak. If the bradenhead flows water or there are other indications of a casing leak, then do not cut the 2-7/8" casing and pick up 1-1/4" tubing work string to plug well.
- 4. Plug #1 (Pictured Cliffs perforations and Fruitland top): Establish rate into perforations. Mix and pump 18 sx Class B cement down 2-7/8" from 3494' to 2960'; displace down 2-7/8" casing with clean water and paper plug to 2960'. Shut in well and WOC. RU wireline unit and RIH with gauge ring. Tag top of cement. POH with wireline.
- 5. Pressure test 2-7/8" casing to 500#. ND 2-7/8" casing head and determine free point by stretch calculation. Jet cut off 2-7/8" casing at approximately 2910'. Pull 3 joints of 2-7/8" casing to insure it is free. Establish circulation to surface.
- 6. Plug #2 (Casing stub, Kirtland and Ojo Alamo tops): Mix 152 sx of Class B cement and spot a balanced plug from 2950' to 2590', in open hole covering 2-7/8 casing stub, Kirtland and Ojo Alamo tops. Pull above cement and WOC. RIH and tag cement, must be above 2590'.
- 7. Plug #3 (Nacimiento top): POH to 1793'. Mix 58 sx Class B cement and spot a balanced plug from 1793' to 1693'. Pull above cement and WOC. RIH and tag cement.
- 8. Plug #4 (Surface): POH to 189'. Mix approximately 57 sx Class B cement and spot a balanced plug from 189' to surface. POH and LD 2-7/8" pipe. Shut in well and WOC.
- ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: Operations Engineer

Approval:

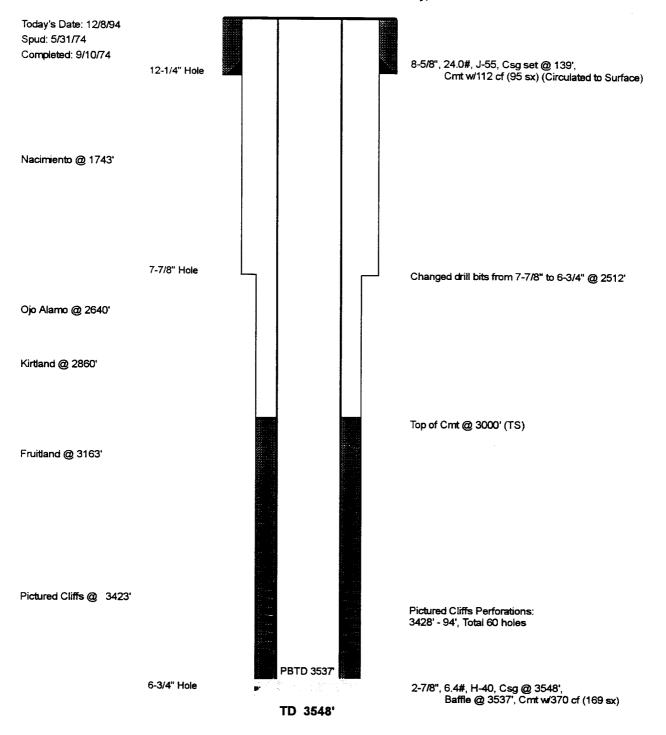
Production Superintendent

## San Juan 28-6 Unit #189

#### **CURRENT**

#### **South Blanco Pictured Cliffs**

SE Sec. 2, T-27-N, R-6-W, Rio Arriba County, NM



## San Juan 28-6 Unit #189

#### South Blanco Pictured Cliffs

SE Sec. 2, T-27-N, R-6-W, Rio Arriba County, NM

