

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
815' FSL, 1710' FEL, Sec. 2, T-27-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-20892

5. Lease Number

6. State Oil&Gas Lease #
E-290-39, E-290-28

7. Lease Name/Unit Name

San Juan 28-6 Unit

8. Well No.
189

9. Pool Name or Wildcat
So Blanco Pict. Cliffs

10. Elevation: 6561 KB

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6-19-95 MIRU.

6-20-95 Pump 47 bbl wtr. Plug #1: pump 18 sx Class "B" cmt inside csg @ 2960-3494'. Displace to 2960'. SI, WOC. Tag TOC @ 3349'. Attempt to establish injection down csg by pumping into perfs. Pump w/5 bbl wtr unable to break down perfs. ND WH. NU BOP. PT BOP. SDON.

6-21-95 Load 2 7/8" csg w/wtr, PT to 1500 psi, OK. TIH, tag cmt @ 3349'. Plug #2: pump 12 sx Class "B" cmt @ 2905-3349' inside csg. POOH to 2960'. Reverse circ hole clean. TOOH. Load hole, PT csg to 1500 psi, OK. TIH w/2 7/8" csg cutter, found TOC @ 2960'. Jet cut 2 7/8" csg @ 2910'. Pump 10 bbl wtr. Csg stuck. (Verbal approval to change plans from Johnny Robinson, NMOCDD). Plug #3: pump 121 sx Class "B" neat cmt outside csg @ 2590-2910'. Displace w/13.5 bbl wtr to 2342'. Left 13 sx Class "B" neat cmt inside csg. Sqz to 1000 psi. WOC. TIH to 2910', did not tag cmt. Establish injection. Plug #4: pump 109 sx Class "B" neat cmt outside csg @ 2590-2910'. Displace w/11 bbl wtr to 2000'. Left 25 sx Class "B" neat cmt inside csg. Pressure sqz to 1200 psi. SDON.

6-22-95 TIH, tag TOC @ 1080'. Attempt to PT csg. Pump 5 bbl wtr. PT BOP, OK. TIH w/pkr, to 510'. PT above pkr to 1500 psi, OK. TIH to 1075', reset pkr. PT annulus to 1500 psi, OK. POOH w/pkr. Establish injection in holes @ 1080'. Plug #5: pump 50 sx Class "B" cmt out 2 7/8" csg @ 980-1080', leave 6 sx Class "B" cmt inside 2 7/8" csg to 880'. WOC. TOC @ 1066'. Establish injection into csg holes. Plug #6: pump 10 sx Class "B" cmt outside of 2 7/8" csg & 24 sx Class "B" cmt inside csg to 200'. WOC. TOC @ 214' in csg. Perf 4 holes @ 189'. POOH. Establish injection. Plug #7: pump 5 sx Class "B" cmt outside csg, 7 sx Class "B" cmt inside csg to surface. Sqz to 1300 psi. SDON.

continued on back

SIGNATURE [Signature] Regulatory Affairs June 30, 1995

(This space for State Use)
Approved by [Signature] Title N.M.O.C.D. Deputy O&G Inspector Date 3-29-96

6-23-95 Pump 0.5 bbl wtr, PT 2 7/8" csg to 1000 psi, OK. ND BOP. Cut off WH.
Install dry hole marker w/10 sx Class "B" cmt. RD. Rig released. Well
plugged and abandoned 6-23-95.