

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080675

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 27-4 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME San Juan 27-4 Unit
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401		9. WELL NO. 85
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1765'S, 830'E		10. FIELD AND POOL, OR WILDCAT Tapacito P.C. Ext.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T27N, R4W NMPM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7210' GL	12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☐
(Other) ☐REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

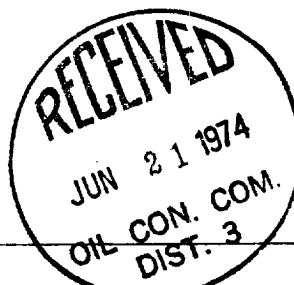
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/27/74 Test surface casing; held 600#/30 minutes.

6/2/74 Total depth 4203'. Ran 138 joints 2 7/8", 6.4#, J-55 production casing 4192' set at 4203'. Baffle set at 4193'. Cemented with 216 cubic feet cement. WOC 18 hours. Top of cement at 3175'.

6/17/74 Test casing to 4000# - OK. P.B.T.D. 4193'. Perf'd 4095-4122, 4138-47 with 27 SPZ. Fraced with 52,000# 10/20 sand and 52,046 gallons treated water. Dropped 1 set of 27 balls. Flush with 1008 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED M. P. BuicoTITLE Drilling ClerkDATE June 18, 1974

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side