District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back

Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION

1000 Rio Brazos Rd	., Aziec, NW 8	7410				POBC	x 2088					э соріся	
District IV PO Box 2088, Santa	Fe NM 87504	1-2088			S	anta Fe, NN	1 87504-20	88				ENDED REPORT	
I.			EST FOR .	ALLOV	WAB	LE AND A	UTHORIZ	ATION	TO.	TRANSPO	RT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION 'Operator Name and Address										² OGRID Number			
Burlington Resources Oil & Gas										14538			
PO Box 4289									-	³ Reason for Filing Code			
Farmington, NM 87499										-			
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							Name Pool Code						
30-039-20901 TAPACITO P.							C. (PRO GAS)				85920		
							rty Name			Well Numbe	r		
	007	452				SAN JUAN	27-4 UNIT	•			#85		
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12 Lse Code	1	13 Pro	ducing Method Co	ode 14 (Gas Cor	nection Date	15 C-129 Permit	Number	16 C-	129 Effective Da	te 17 C-1	29 Expiration Date	
III. Oil and	d Gas T	ranci	norters	L			1		<u> </u>				
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