# El Paso Malural Gas Company 30 039- 20902

El Paso, Texas 79978

May 2, 1974

ADDRESS REPLY TO POST OFFICE BCT 990 FARMINGTON NEW MEXICO 87401

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

> Re: Application for Permit to Drill San Juan 27-4 Unit #86 SW/4 Section 27, T-27-N, R-4-W

Tapacito Pictured Cliffs Ext.

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: a water hole located in the SW/4 of Section 17, T-27-N, R-4-W.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. G. Brisco Drilling Clerk

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#### SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved, Budget Bureau No. 42-R1425.

## **UNITED STATES**

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GEOLOGICAL SURVEY  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  1a. TYPE OF WORK  DRILL X DEEPEN PLUG BACK  b. TYPE OF WELL OIL WELL SONE X MULTIPLE SAN JUAN 27-4 Unit 2. NAME OF OPERATOR EI PASO Natural Gas Company  3. ADDRENS OF OPERATOR PO Box 990, Farmington, NM 87401  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At SUIFIACE  2210'S, 2340'W  5. FOR 08 1 EASE NAME San Juan 27-4 Unit 8. FARM OR LEASE NAME San Juan 27-4 Unit 9. WELL NO.  10. FIELD AND POOL, OR WILDCAT Tapacito Pictured Cliffs 11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA	DEPARTMENT OF THE INTERIOR								
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Forest approval has been secured.

The SW/4 of Section 27 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zoue. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any  $\overline{24}$ 

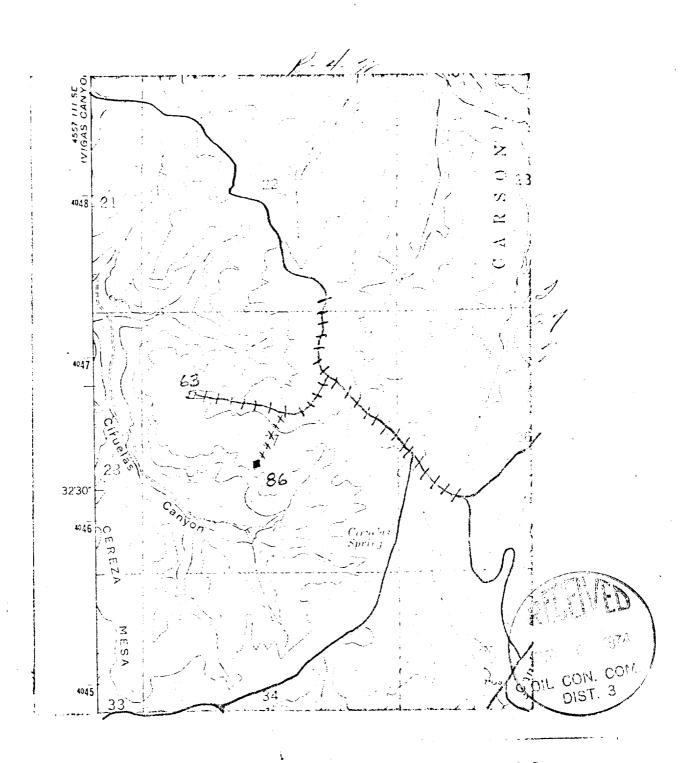
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SIGNED DE DECORD	Drilling Clerk	May 2, 1974
This space for Federal or State office use)		And the state of t
ERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE
ONDITIONS OF APPROVAL, IF ANY:		+ 1 · 2

Well e 10 4 /See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Lease Operator (SF-080675) 86 San Juan 27-1 Unit El Paso Natural Gas Company Unit Letter Section Township LW Rio Arriba 27N K Actual Footage Location of Well: 23/101 Test South feet from the 2210 line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev: Pool Tapacito Pictured Cliffs Ext. 160.00 Pictured Cliffs 7117 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization\_ If answer is "yes," type of consolidation \_ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Drilling Clerk Position El Paso Natural Gas Co. May 2, 1974 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed The reserved the little

150' 100, SAN JUAN 27-4 UNIT No. 86 S Pit Steel Mud pits 500 Pump MAY 6 151 OIL CON. COM. DIST. 3 Burn pit 8'x12'x4'deep Jetrine 2'x4'x4'deep



#### LEGEND OF RIGHT-OF-WAYS

EXISTING	ROADS	-
EXISTING	PIPELINES	<del>-</del> 444-
EXISTING	ROAD & PIPELI	NE
PROPOSED		<del></del>
PROFOSED	FIFELINES	++++
PROPOSED	ROAD & PIFELI	INE + +++