	COSTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS GAS		CONSERVATION CON FOR ALLOWABLE AND ANSPORT OIL AND		Effective	es Old C-104 and C-1
1.	OPERATOR PRORATION OFFICE Operator					
	El Paso Natural Gas		·			
	P. O. Box 990, Farm Reason(s) for filing (Check proper box New We!! Recompletion	Change in Transporter of: Oil Dry G	01 Other (Plea	se explain)	A50 00	(1274)
	Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND Lease Name	LEASF. Weil No. Pool Name, Including F	formation	Kind of Lease		Lease No.
	San Juan 27-4 Unit	86 Tapacito P. C.	. Ext.	State Federal	r Fee	\$F080675
	1	10 Feet From The S	ne and	Feet From T	W	
	Line of Section 27	wnship 27N Range	4W , NMP	м, Rio	o Arriba	County
11.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			•
Name of Authorized Transporter of Oil or Condensate A Address (Give					ed copy of this form	
	Name of Authorized Transporter of Case Northwest Pipeline	Address (Give address	Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids,	P. O. Box 90, Farmington, New Mexico 87401 Is gas actually connected? When				
	If this production is commingled with	K 27 27N 4W th that from any other lease or pool,	give commingling orde	er number:	\	ţ
V.	COMPLETION DATA OIL Well Gas Well New Well Workover Deepen Plug Back Same Besty Diff Besty					
	Designate Type of Completic	Date Compl. Ready to Prod.	X Total Depth	1 !	D.D. T.D.	
	05-29-74	08-08-74	4118'		P.B.T.D. 4107'	•
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top XI/Gas Pay		Tubing Depth	
	7117' GL	Pictured Cliffs	4008		Tubingless	
	Perforations 4008', 4009', 4013', 4014', 4030', 4031', 4032', 4033', 4056', 4057' 4118'					
		TUBING, CASING, AND	D CEMENTING RECO	RD		
	HOLE SIZE 12 1/4"	8 5/8"	124' GL	ET		CEMENT
	6 3/4"	2 7/8"	4118'		106 cu. f 237 cu. f	
		Tubingless				
	TEST DATA AND REQUEST FO		fter recovery of total vol opth or be for full 24 hour	ume of load oil an	d must be equal so	or exceed top allow
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif		t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gae - MCF	
Ų	GAS WELL	<u> </u>				
٢	Actual Prod. Test-MCF/D			F	Gravity of Condensate	
	3634	3 hours				
	Testing Method (pitot, back pr.) Calc A.O.F.	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size 3/4"	
ر ۱. ۱	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION 1974			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED, 19			
	above is true and complete to the	BY Uriginal S	By Original Stands by Emery C. Arnold			
			TITLE SUPERVISOR DIST, #3			

Drilling Clerk

August 16

(Title)

1974 (Date) This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitt out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.