HO. OF CE PIES RECEIVED		6	
DISTRIBUTION SANTA FE			
		/	
7:05		/	<u>_</u>
U.S.G.5.		1	
		<u></u>	
TRANSPORTER	OIL		
INANSPURIER	GAS		
OPERATOR		3	
PRORATION OFFICE		Ĺ	
Operator			

	DISTRIBUTION /		NSERVATION COMMISSION - CR AULOHABLE	Form C-104 Contractes CNI C-104 and U-110		
Ì	10		AND	Circutive (+) 6)		
Ì	U.S.G.5.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURA	AL GAS		
	LAND OFFICE					
	TRANSPORTER OIL					
	GAS /					
-	OPERATOR 3					
2.	PRORATION OFFICE					
	Caulkins Oil Comp	any				
-	Address	780, Farmington, New Mexi				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:	Γ ,			
	Recompletion	Oil Dry Gas				
	Change in Ownership	Casinghed Gas Condens	are []			
	If change of ownership give name					
	and address of previous owner					
.,	DESCRIPTION OF WELL AND L	FASF				
	Lease Name	Well No. Pool Name, Including For		i !		
	Breach	368 Otero-Chacra	a State, F	ederal or Fee Federal NM03733		
	Cocation		2550	South		
	Unit Letter I ; 790	Feet From The East Line	and 1550 Feet :	From The		
		2431	7W , NMPM, Ric	Arriba County		
	Line of Section 23 Town	nship 26N Range	/W , NMPM, K10	5 Alliod County		
		on on our tain marrinas CAS	2			
II.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which	approved copy of this form is to be sent)		
	Name of Admort2ed Transporter of Ori					
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 😿	Address (Give address to which	approved copy of this form is to be sent)		
	Southern Union Gas C		Fidelity Union Tower	r Bldg., 1508 Pacific, Dallas		
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas astually connected?	When		
	give location of tanks.	1 1	No			
	If this production is commingled with	h that from any other lease or pool,	give commingling order number	*		
ı٧.	COMPLETION DATA					
	Designate Type of Completio		1 1			
		Date Compl. Ready to Prod.	X Total Devih	P.B.T.D.		
	Date Spudded	11-5-74	3775	3775		
	9-18-74	Name of Producing Formation	Toe Gil/Gis Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) 6572 DF	Chacra	3575	3536		
	Perforations	Ondo La		Depth Casing Shoe		
	3575-3596	3575-3596 and 3666-3676				
	3317 3375	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8"	140'	100		
	6 3/4"	4 1/2"	37751	255		
		1 1/4"	35361			
				i all and must be equal to or exceed top allows		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of lo pth or be for full 24 hours)	ad oil and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)		
	Date First New Oil Run 10 1 dails		7			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	mendan or 1 and					
	Actual Prod, During Test	Oil-Bols.	Water-Bbls.	Gas-MCF		
	1					
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	dbis. Condensate/MMCr	3.2.7.7		
	1048	3 Hrs.	Cosing Pressure (Shut-in)	Choke Size		
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	PKR	3/4"		
	Back pressure	982		ERVATION COMMISSION		
VI	. CERTIFICATE OF COMPLIAN	CE	ال المال	JAN 8 1974		
		AND THE STATE OF T	APPROVED	19 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by Emery C. Arnold SUPERVISOR DIST. #3			
						TITLE
				11/1	This form is to be filed in compliance with RUL	
		Charles Williams	If /			
	KOKeller Co	active) Old assult	ell, this form must be as	accordance with AULE 111.		
	Superintendent	Dist	tests taken on the west b	orm must be filled out completely for allow-		
		(Title)				
	•	12-1-74 Fill out only Bections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
		2(e)	if wall name or number, or it	ansporter, or other such change of committiply 04 must be filed for each pool in multiply		
i i i i i i i i i i i i i i i i i i i			H Seconds admit when	en enteres de la companya del companya del companya de la companya		