

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other <input type="checkbox"/>
2. NAME OF OPERATOR El Paso Natural Gas Company
3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1100'S, 1097'W AT TOP PROD. INTERVAL: AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE SF 080672
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME San Juan 27-4 Unit
8. FARM OR LEASE NAME San Juan 27-4 Unit
9. WELL NO. 81
10. FIELD OR WILDCAT NAME Tapacito Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24, T-27-N, R-4-W N.M.P.M.
12. COUNTY OR PARISH Rio Arriba
13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 7170' GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

AUG 26 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-14-82 Drake Well Service Rig #19 moved on location and rigged up. Pulled 123 joints 1 1/4" tubing and packer. Set top drillable bridge plug at 3900'. Trip in hole with packer to isolate casing failure.
- 8-15-82 Could not find casing failure. Pressure tested casing to 1000 psi, lost 50# pressure in 5 minutes. Casing O. K. Trip in hole and cleaned out to float collar.
- 8-17-82 Ran 125 joints 1 1/4", 2.33# tubing set at 4065'. Seating nipple at 4032'. baker packer set at 3870'. Loaded annulus with corrosion inhibitor.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED N. B. Duces TITLE Drilling Clerk DATE 8-25-82

ACCEPTED FOR RECORD (For Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 26 1982

FARMINGTON DISTRICT

BY SK

*See Instructions on Reverse Side

NMOC

