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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

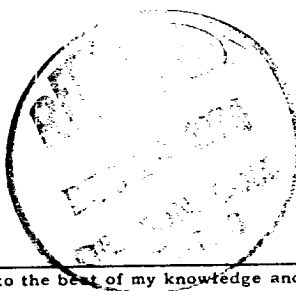
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name San Juan 28-6 Unit
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name San Juan 28-6 Unit
3. Address of Operator P. O. Box 990, Farmington, NM 87401		9. Well No. 195
4. Location of Well UNIT LETTER 0 825 FEET FROM THE S LINE AND 1800 FEET FROM THE E LINE, SECTION 13 TOWNSHIP 27N RANGE 6W NMPM.		10. Field and Pool, or Wildcat South Blanco PC
15. Elevation (Show whether DF, RT, GR, etc.) 6314' GL		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf and frac
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-29-74 TD 3160'. Ran 116 joints 2 7/8", 6.4#, J-55 production casing, 3149' set at 3160'. Baffle set at 3150'. Cemented with 355 cu. ft. cement. WOC 18 hours. Top of cement at 1750'.

12-13-74 Tested csaing to 4000#--OK.
PBTB 3150'. Perf'd 3050-60', 3064-72' with 6 shots per zone, 3082-90' with 5 shots per zone, 3110-16' with 6 shots per zone. Frac'd with 42,000#--10/20 sand and 42,000 gallons treated water. Dropped 3 sets of 6 balls each. Flushed wit 760 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. G. Brown TITLE Drilling Clerk DATE December 17, 1974

Original Approved by D. G. Brown TITLE Drilling Clerk DATE DEC 18 1974
APPROVED BY D. G. Brown TITLE Drilling Clerk DATE DEC 18 1974
CONDITIONS OF APPROVAL, IF ANY: