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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
San Juan 28-6 Unit

8. Farm or Lease Name
San Juan 28-6 Unit

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
P. O. Box 990, Farmington, NM 87401

9. Well No.
195

10. Field and Pool, or Wildcat
South Blanco PC

4. Location of Well
UNIT LETTER 0 LOCATED 825 FEET FROM THE S LINE AND 1800 FEET FROM
THE E LINE OF SEC. 13 TWP. 27N RGE. 6W NMPM

12. County
Rio Arriba

15. Date Spudded 11-23-74 16. Date T.D. Reached 11-28-74 17. Date Compl. (Ready to Prod.) 01-13-75 18. Elevations (DF, RKB, RT, GR, etc.) 6314' GL 19. Elev. Casinghead

20. Total Depth 3160' 21. Plug Back T.D. 3150' 22. If Multiple Compl. How Many _____ 23. Intervals Drilled By: Rotary Tools 0-3160 Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
3050-3116' (PC) 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
IEL; CDL-GR; Temp. Survey 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-------------------|------------------|---------------|
| 8 5/8" | 24# | 127' | 12 1/4" | 112 cu. ft. | |
| 2 7/8" | 6.4# | 3160' | 7 7/8" and 6 3/4" | 355 cu. ft. | |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|-----------------------|-----------|------------|
| | | | | | Tubingless Completion | | |

31. Perforation Record (Interval, size and number)
3050-60', 3064-72 with 6 shots per zone.
3082-90' with 5 shots per zone.
3110-16' with 6 shots per zone.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|-------------------|-------------------------------------|
| <u>3050-3116'</u> | <u>42,000# Sand, 42,000 gal wtr</u> |

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 01-13-74 Hours Tested 3 hours Choke Size 3/4" Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____

Flow Tubing Press. _____ Casing Pressure SI 644 Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF 618 MCH/D-AOF Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By Don Norton

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. G. Buico TITLE Drilling Clerk DATE 1-21-75

