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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name San Juan 28-6 Unit
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name San Juan 28-6 Unit
3. Address of Operator P. O. Box 289, Farmington, New Mexico 87401		9. Well No. 195
4. Location of Well UNIT LETTER <u>0</u> <u>825</u> FEET FROM THE <u>South</u> LINE AND <u>1800'</u> FEET FROM THE <u>east</u> LINE, SECTION <u>13</u> TOWNSHIP <u>27N</u> RANGE <u>6W</u> NMPM.		10. Field and Pool, or Wildcat South Blanco PC
15. Elevation (Show whether DF, RT, GR, etc.) 6314' GR		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

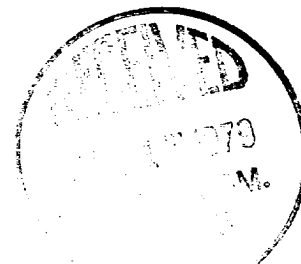
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Casing leak repair</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On July 16, 1979, 94 joints (2996') of 1 1/4" EUE tubing and a 2 7/8" Guiberson packer (set at 3006') were installed to temporarily repair a casing leak. The annulus between the tubing and casing was packed with an oil base Baroid packer fluid. The packer fluid consisted of a 50-50 mixture of diesel and water with Baroid SF-100 and the Baroid weighting material. There are no producing formations above the Pictured Cliffs in this area.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nesto Maldonado TITLE Production Engineer DATE 8-14-79

APPROVED BY Original Signed by A. R. Kendrick TITLE SUPERVISOR DISTRICT #3 DATE AUG 17 1979

CONDITIONS OF APPROVAL, IF ANY: