

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Caulkins Oil Company							
3. ADDRESS OF OPERATOR Post Office Box 780, Farmington, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 940 from North and 1850 from West At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.				DATE ISSUED 10-18-74			
15. DATE SPUDDED 8-14-74		16. DATE T.D. REACHED 9-18-74		17. DATE COMPL. (Ready to prod.) 10-15-74		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6596 DF	
19. ELEV. CASINGHEAD 5594X 6583		20. TOTAL DEPTH, MD & TVD 3300'					
21. PLUG, BACK T.D., MD & TVD 3300'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 0-3300'		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3170 to 3190						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser Induction Electric						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		28#		130'		12 1/4"	
3 1/2"		9.3#		3300'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
7"		3136					
31. PERFORATION RECORD (Interval, size and number)							
3170-3190 40 holes .41 Dia.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3170-3190				40,000# 20-40 mesh 943 bbls. water			
33.* PRODUCTION							
DATE FIRST PRODUCTION 10-25-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 10-25-74		HOURS TESTED 3		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 95		CASING PRESSURE 631		CALCULATED 24-HOUR RATE →		OIL—BBL. 1515	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Charles E. Deque</u>		TITLE <u>Superintendent</u>		DATE <u>10-29-74</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)