

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-RI1124.
5. LEASE DESIGNATION AND SERIAL NO.

SF080669

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 27-4 Unit	
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME San Juan 27-4 Unit	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401		9. WELL NO. 74	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 810'S, 1125'E		10. FIELD AND POOL, OR WILDCAT Tapacito PC Ext	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7175' GL	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T-27-N, R-4-W N.M.P.M.	
		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

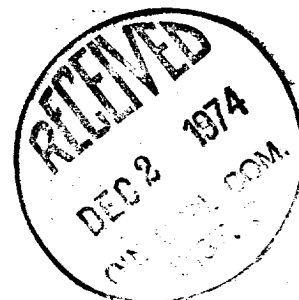
WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-14-74 TD 4241'. Ran 145 joints 2 7/8", 6.5, J-55 production casing, 4229' set at 4241'. Baffle set at 4231'. Cemented with 243 cu. ft. cement. WOC 18 hours. Top of cement at 3450'.

11-22-74 Tested casing to 4000#--OK.
PBTD 4230'. Perf'd 4062-72', 4106-14' with 8 shot per zone. Frac'd with 51,000# 10/20 sand and 51,000 gallons treated water. Dropped 1 set of 8 balls. Flushed with 1008 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

U. B. Davis

TITLE

Drilling Clerk

DATE

November 25, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side