NO. OF CHPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER GAS				
			OPERATOR	
PRORATION OFFICE				
atura	1 G	as		
	OIL GAS	OIL / GAS /		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G				
	LAND OFFICE	A STREKTZATION TO TRA	INSTITUTE AND NATORAL O				
	TRANSPORTER OIL /	-					
	OPERATOR /						
1.	PRORATION OFFICE	1					
••	Operator El Daca Natural Cas	Company					
	El Paso Natural Gas	Company					
	P. O. Box 990, Farmi	ington, NM 87401	· · ·				
	Reason(s) for filing (Check proper box,		Other (Please explain)				
	New Well X	Change in Transporter of: Oil Dry Gas	s				
	Change in Ownership	Casinghead Gas Conden	7				
	If change of ownership give name						
	and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE.		•			
	Lease Name	Well No. Pool Name, Including Fo	la				
	San Juan 27-4 Unit	74 Tapacito PC	Ext	5F080669			
	Unit Letter P 81	0 Feet From The S Line	e and 1125 Feet From S	The E			
	Line of Section 17 Tox	wnship 27N Range	4W , NMPM, Rio A	rriba County			
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.s				
	Name of Authorized Transporter of Oil	or Condensate 💢	Address (Give address to which approx				
	El Paso Natural Gas	Company singhead Gas or Dry Gas X	P. O. Box 990, Farmin Address (Give address to which appro-	gton, NM 87401 bed copy of this form is to be sent)			
	Northwest Pipeline C		P. O. Box 90, Farming				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	en			
	give location of tanks.	P 17 27N 4W					
***		th that from any other lease or pool,	give commingling order number:				
14.	D To a Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded 11-05-74	01-02-75		4230!			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1241' Top X/Gas Pay	4230! Tubing Depth			
	7175' GL	Pictured Cliffs	4062	Tubingless Depth Casing Shoe			
	Perforations 4062-72', 4106-14'			4241'			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	8 5/8"	DEPTH SET	SACKS CEMENT 256 CU. ft.			
	12 1/4" 7 7/8" and 6 3/4"	2 7/8"	332' 4241'	243 cu. ft.			
	. 775 4275 5 57.	Tubingless					
			t and all and all	and must be equal to or exceed top allow-			
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE. (Test must be a able for this de	epth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)			
	Length of Test	Tubing Pressure	Casing Pressup	Choke Size			
	Langth of Task		/ ALULIA LD				
	Actual Prod. During Test	Oil-Bbls.	JAN 2 0 1975	Gas-MCF			
				,			
	GAS WELL		\all con, com				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Calc. A. O. F.		797	3/411			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATIÓN COMMISSION			
			APPROVEDOriginal Signed by it	JAN 2 2 13/4			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		By Original Signed by h	mery C. Arnold			
	above is true and complete to th	e best of my knowledge and belief.		SUPERVISOR DIST. #3			
			'''				
	na.		This form is to be filed in	compliance with RULE 1104.			
	D. B. Buzw (Signature)		If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviewed, the state of the deviewed with much state.				
	Drilling Clerk		tests taken on the well in accordance with RULE 111.				
		itle)	able on new and recompleted w	elis.			
	January 3, 13/3		Fill out only Sections I. II. III, and VI for changes of ow				

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

EL PASO NATURAL GAS COMPANY

DEVIATION REPORT

Nome Of Company El Paso Natural Gas Company			Address P. (D. Box	990, Farmington,	NM 87401
San Juan 27-4 Unit	Well No. 74	Unit Le P	otter	Section 17	Township 27N	Rang e 4W
Tapacito PC Ext					County Rio Arriba	/

DEPTH	DEVIATION
1002'	1/4 ⁰
1578'	1/4 ⁰
2268'	1/2 ^o
2819'	1/2 ⁰
3656'	3/4 ⁰
4000'	1/2 ⁰



I, the undersigned, certify that I, acting in my capacity as Petroleum Engineer of El Paso Natural Gas Company, am authorized by said Company to make this report; and that this report was prepared by me or under my supervision and directions and that the facts stated therein are true to the best of my knowledge and belief.

Subscribed and sworn to before me this 9th day of January , 1975

Notary Public in and for San Juan County, New Mexico

My commission expires October 5, 1976.