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Form Approved.

	Budget	Bureau	No.	42-R14	2

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 080669
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	San Juan 27-4 Unit
	8. FARM OR LEASE NAME
1. oil gas X other	San Juan 27-4 Unit 9. WELL NO.
2. NAME OF OPERATOR	#74
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Tapacito P.C. Ext.
P.O. Box 289, Farmington, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 810', 1125'E	Sec. 17, T 27N, R 4W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	7175' G.L.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	
FRACTURE TREAT	Vr-
SHOOT OR ACIDIZE \Box \Box \exists $N_{\Omega_{i,j}}$	
REPAIR WELL PULL OR ALTER CASING U. s.	NOTE: Report results of multiple completion or zone charge on Form 9–330.)
PULL OR ALTER CASING	Charge on Form 9-330.)
CHANGE ZONES	SURVEY /
	Miles I was a second
(other) Isolate Casing Leak X	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.	irectionally drilled, give subsurface locations and
0 0 1 70 1000 1	11.1 - 11.0 4.1 - 41.1
On October 30, 1980, a packer was insta subject well as a temporary means of isolati	ing the casing look from
the producing formation. This date marks the	ne start of the 90 day
evaluation period in which the operator will	determine the feasibility
and economics of permanently repairing the	
	TOTAL PROPERTY.
	0821010101
	101 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
•	OIL CON COM.
Subsurface Safety Valve: Manu. and Type	Set @IST. 3 Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED William F. Block TITLE Parkertist	ng. DATE DESCOUL 31, 1980
(This space for Federal or State off	ice use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	รัฐเกษา คือ เก็บเก็บ
. 7 L	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
23 m	Evil de resette et l'
*See Instructions on Reverse S	Side L
	and the state of t