Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

		buage	t bureau	INO.	42-R142
- 1	FASE				

0,25 0,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 080669
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	San Juan 27-4 Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 📉	San Juan 27-4 Unit
well gas X other	9. WELL NO.
2. NAME OF OPERATOR	74
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Tapacito Pictured Cliffs Ext.
P. O. Box 289, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 17, T-27-N, R-4-W
below.) AT SURFACE: 810'S, 1125'E	N. M. P. M.
	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7175' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE SUBSEQUENT REPORT OF: SUBSEQU	7175' GL ONCE: Report results of multiple completion of some change on Form 9-3101 C
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion of some
PULL OR ALTER CASING []	change on Form 9-379 1
MULTIPLE COMPLETE	100
CHANGE ZONES	Low CON COM
(other)	Dist. 3
	and the state of t
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinents.)	irectionally drilled, give subsurface locations and
The casing inspection log on this well indicated the	condition of the engine was such
that repair of the well would not be economically fe	
	asinie. It is, therefore, intended
to plug and abandon as follows:	
Spot 15 sack rement plug on top of Baker cast iron b	oridge plug from 3900' to 3400'.
Spot 15 sack cement plug from 2300' to 1800'.	
Cut off 2 7/8" casing at 600".	
Spot 100 sack cement plug from 650' to 275'.	
Spot 15 sack cement plug from 50' to surface & inst	call D. R. A. Markor
Subsurface, Safety Valve: Manu. and Type	Set @ Ft.
Verbal approval to perform this work was received 18. I hereby certify that the foregoing is true and correct	0-30-81 from Richard Bell.
// 9 /	C DATE June 30, 1981
The pace for Federal or State offi	ice use)
	24
CONDITIONS OF APPROVALA I ANY: 198	DATE
7.00 (100)	
Feir JAMES F. SIMS	·

DISTRICT ENGINEER