| 3. OF CO.,22 | | 15 | |
|------------------|-----|----|---|
| DISTRIBUTION | | | Ī |
| ANTA FE | | 1 | |
| FILE | | 1 | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | 1 | |
| | GAS | i | |
| OPERATOR | | j | |
| PROPATION OFFICE | | | |

VI.

| | DISTRIBUTION / | | CONSERVATION COMMISSION FOR ALLOWABLE AND | Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 | | |
|---|--|---|---|--|--|--|
| | U.S.G.S. | AUTHORIZATION TO TR | ANSPORT OIL AND NATURAL | | | |
| | TRANSPORTER OIL / GAS / OPERATOR / | - | | | | |
| 1. | PRORATION OFFICE | | | | | |
| | El Paso Natural Gas | Company | | | | |
| P. O. Box 990, Farmington, New Mexico 87401 | | | | | | |
| | Reason(s) for filing (Check proper be New Well | Change in Transporter of: | Other (Please explain) | | | |
| | Recompletion Change in Ownership | Off Dry G Castnghead Gas Conde | F | | | |
| | If change of ownership give name and address of previous owner | | | | | |
| 11. | DESCRIPTION OF WELL AND | LEASE Well No. Pool Name, Including F | ermation Kind of Lea | SP | | |
| | San Juan 27-4 Unit | 90 Tapacito Picto | ured Cliffs State, (Feder | g) or Fee SF080670 | | |
| | Unit Letter H ; 158 | Feet From The North Lin | ne and 755 Feet From | The East | | |
| | Line of Section 31 T | ownship 27-N Range | 4-W , NMFM, I | Rio Arriba County | | |
| III. | DESIGNATION OF TRANSPOR | RTER OF OIL AND NATURAL G | AND NATURAL GAS Ondersate X Address (Give address to which approved copy of this form is to be sent) | | | |
| | El Paso Natural Gas Name of Authorized Transporter of C | Company astinghead Gas or Dry Gas X; | P. O. Box 990, Farming | gton, New Mexico 87401 | | |
| | Northwest Pipeline C | Corporation | P. O. Box 90, Farming | ton, New Mexico 87401 | | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Two. Ege. H 31 27-N 4-W | Is gas actually connected? Wi | nen. | | |
| | If this production is commingled w | Oil Well Gas Well | | | | |
| | Designate Type of Complet | ion (X) Oil Well Gas Well X | New Well Workover Deepen | Flug Back Same Res'v. Diff. Res'v. | | |
| | Date Spudded 7-23-76 | Date Compl. Ready to Prod. 10-11-76 | Total Depth 3777' | P.B.T.D. 3766' | | |
| | Elevations (DF, RKB, RT, GR, etc.) 6811 GL | , | 7777 Тор № 7. Gas Pay 3622 | Tubing Depth Tubingless | | |
| | Perforations 3622', 3657', 3666', | 36751 3680 | | Depth Casing Shoe | | |
| | 3022 , 3037 , 3000 | | D CEMENTING RECORD | 3777 | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | |
| | 12 1/4" | 8 5/8" | 133' | 106 cf. | | |
| | 6 3/4" | Tubingless Completion | 3777' | 227 cf. | | |
| V. | TEST DATA AND REQUEST I | FOR ALLOWABLE. (Test must be a | ofter recovery of total volume of land cil | and must be equal to a exceed top allow- | | |
| | OIL WELL | able for this de | epth or be for full 24 hours) | | | |
| | Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas li | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size 007 18 1976 | | |
| | Actual Prod. During Tost | Oil-Bbls. | Water - Bble. | COM COM. | | |
| | GAS WELL | | | 100 00 10 00 00 00 00 00 00 00 00 00 00 | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) 1010 | Choka Size | | |
| VI. | I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Connervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | OIL CONSERVATION COMMISSION | | | |
| | | | APPROVED | | | |
| | | | TITLE | | | |
| | M. D. Brie | 2.1 | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | | |
| - | (Sign | nature) | | | | |
| - | Drilling Clerk (Title) October 15, 1976 (Date) | | All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. | | | |
| - | | | | | | |

well name or number, or transporter, or other such change of condition.

Second Rorms C-104 must be filed for each cool in multiply