

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF079365	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME San Juan 28-6 Unit	
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401				8. FARM OR LEASE NAME San Juan 28-6 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1450'S, 1180'W At top prod. interval reported below At total depth				9. WELL NO. 197	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT South Blanco PC	
15. DATE SPUDDED 10-24-74 16. DATE T.D. REACHED 10-29-74 17. DATE COMPL. (Ready to prod.) 12-31-74 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6478' GL				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T-27-N, R-6-W N.M.P.M.	
20. TOTAL DEPTH, MD & TVD 3285' 21. PLUG, BACK T.D., MD & TVD 3275' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-3285 CABLE TOOLS _____				12. COUNTY OR PARISH Rio Arriba	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3200-3246' (PC)				13. STATE New Mexico	
26. TYPE ELECTRIC AND OTHER LOGS RUN IEL; CDL-GR; Temp. Survey				25. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No					
29. CASING RECORD (Report all strings set in well)					
CASINO SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8 5/8"		24#	129'	12 1/4"	112 cu. ft.
2 7/8"		6.4#	3285'	7 7/8" and 6 3/4"	276 cu. ft.
30. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					Tubingless
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3200-06', 3218-24', 3240-46' with 6 shots per zone.			DEPTH INTERVAL (MD) 3200-3246' AMOUNT AND KIND OF MATERIAL USED 42,966# sand, 42,966 gal wtr		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-In
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
12-31-74	3 hours	3/4"	→		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
	SI 1054	→		830 MCF/D-AOF	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY Hardy and Johnson
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>M. J. Lucas</u>		TITLE <u>Drilling Clerk</u>		DATE <u>January 3, 1975</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)