SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. OIL Use "APPLICATION FOR PERMIT" for such proposals.) 7. UNIT AGREEMENT San Juan 28 8. FARM OR LEASE E1 Paso Natural Gas Company 8. FARM OR LEASE E1 Paso Natural Gas Company 9. Well No. P. O. Box 990, Farmington, NM 87401 198 10. Location of well (Report location clearly and in accordance with any State regular metry) At surface 1510'N, 1050'W 14. Permit No. 15. Elevations (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FULL OR ALTER CASING WATER SHUT-OFF WATER SHUT-OFF REPAIRS	
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E1 Paso Natural Gas Company R. Adders of P. O. Ban 990, Farmington, NM 87401 100. Fire of the control of the	
10. FIRED AND FOOL See also state 17 below.) At surface 1510'N, 1050'W 16. FERMIT NO. 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Intention to: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE ABANDON* CHANGE PLANS (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all man nent to this work.)* 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all man nent to this work.)* 11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all man nent to this work.)* 11. DESCRIBE PROPOSED OF CARTIONS (Clearly state all pertinent details, and give pertinent dates, including estimated proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all man nent to this work.)* 11. DESCRIBE PROPOSED OF CARTIONS (Clearly state all pertinent details, and give pertinent dates, including estimated proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all man nent to this work.)* 11. DESCRIBE PROPOSED OF CARTION (Clearly state all pertinent details, and give pertinent dates, including estimated and true vertical depths for all man nent to this work.)* 11. DESCRIBE PROPOSED OF CARTION (Clearly state all pertinent details, and give pertinent dates, including estimated and true vertical depths for all man nent to this work.)*	-6 Unit
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all man set at 3435'. Baffle set at 3425'. Cemented with 295 cu. ft. co. 18 hours. Top of cement at 2400'. 1125-74 Tested casing to 4000#OK. PBTD 3425'. Perf'd 3314-20', 3332-38', 3350-56' with 6 shots per Frac'd with 36,462# 10/20 sand and 36,462 gallons treated water.	O PC
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all manner to this work.) 11-05-74 TD 3435'. Ran 106 joints 2 7/8'', 6.4#, CW-55 production casing, set at 3435'. Baffle set at 3425'. Commented with 295 cu. ft. co. 18 hours. Top of cement at 2400'. 11-25-74 Tested casing to 4000#OK. PBTD 3425'. Perf'd 5314-20°, 3332-38', 3350-56' with 6 shots performed with 36,462# 10/20 sand and 36,462 gallons treated water.	27-N, R-6-W
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF TRACTURE TREAT MULTIPLE COMPLETE SHOOTING OR ACIDIZE ABANDON CHANGE PLANS (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all mannent to this work.) 11-05-74 TD 3435¹. Ran 106 joints 2 7/8¹¹, 6.4#, CW-55 production casing, set at 3435¹. Baffle set at 3425¹. Comented with 295 cu. ft. co. 18 hours. Top of cement at 2400¹. 11-25-74 Tested casing to 4000#OK. PBTD 3425¹. Perf'd 3314-20˚, 3332-38¹, 3350-56¹ with 6 shots per Frac'd with 36,462# 10/20 sand and 36,462 gallons treated water.	1
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PBTD 3425'. Perf'd 3314-20', 3332-38', 3350-56' with 6 shots performed with 36,462# 10/20 sand and 36,462 gallons treated water.	3425' ement. WOC
	zone. Dropped
18. I hereby certify that the foregoing is true and correct SIGNED	

TITLE ___

DATE _____