DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF 078640 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 28-7 Unit 8. FARM OR LEASE NAME
1. oil gas well other 2. NAME OF OPERATOR	San Juan 28-7-Unit 9. WELL NO. 217
EL PASO NATURAL GAS CO. 3. ADÓRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota
BOX 990, FARMINGTON, NEW MEXICO 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-27-N, R-7-W
AT SURFACE: 1120'N, 1740'E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	6534 GL
REPAIR WELL	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and
8/19/78: T.D. 7496'. Ran 179 joints 4 1/2" 7482' set at 7496'. Float collar set at 7479 Cemented 1st. stage w/314 cu. ft. cement, 2nd 3rd. stage w/512 cu. ft. cement. WOC 18 hour	9', stage tools set at 3100-5776'. d. stage w/517 cu. ft. cement,
9/19/78: PBTD 7479'. Tested casing to 4000; 7328,7334,7340,7353,7364,7388,7409,7423 with Fraced with 89,000# 40/60 sand and 98,384 gallons.	1 SPZ and 7449 with 2 SPZ.
Subsurface Safety Valve: Manu. and Type	Set @ GF0 - Ft

(This space for Federal or State office use)

TITLE Drilling Clerk

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

OIL CON. COM.

DIST. 3

SEP 2 6 1978

.. DATE __