ſ	NO. OF FORMER RECEIVED 5	7				/	
	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE				S	Form C-104 Supersedes Old C-104 and C-1	
	AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					ifective 1-1-6	5
	FRAN PORTER OIL / GAS /						
i.	PRORATION OFFICE Operator	<u> </u>			····	· · · · · · · · · · · · · · · · · · ·	
	EL PASO NATURAL GAS CO.						
-	BOX 289, FARMINGT		O:ber	(Please explain)			
	New Well	Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry G	= 1				
	f change of ownership give name	Contract Cost	13 die				
	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including F		Kind of Lease		SF	Lease No.
SAN JUAN 28-7 UNIT 217 BASIN DAKOTA State Federal or Fee							078640
	Unit Letter B: 1120 Feet From The N Line and 1740 Feet From The E						
	Line of Section 28 Tox	wnship 27N Range	7W	NMPM, Rio A	rriba		County
_	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA		ddress to which approv	ed copy of	his form is to	be sent)
	EL PASO NATURAL GAS CO. BOX 289, FARMINGTON, NEW MEXICO						
İ	EL PASO NATURAL GAS CO. Or Dry Gas (Give address to which approv					be sent)	
	If well produces oil or liquids,	Is gas actually connected? When					
L		B 28 27N 7W th that from any other lease or pool,	give comminglin	g order number:			
	COMPLETION DATA	Oil Well Gas Well		kover Deepen	Plug Back	Same Res'	v. Diff. Restv.
	Designate Type of Completion		X Total Depth		 	t	
	Date Spudded 7/30/78	i "	1	7496 '	P.B.T.D.	7479'	
ľ	Elevations (DF, RKB, RT, GR, etc.)	RKB, RT, CR, etc., Name of Producing Formation Top (A)/Gas Pay		Tubing De	Tubing Depth		
	6534'GL Dak. Perforations 7222, 7227, 7292, 7328, 7334, 7340, 73 7423 w/1 SPZ. 7449 w/2 SPZ.		7222' 353, 7364, 7388, 7409,		Depth Cas	7447' epth Casing Shoe 7496'	
		TUBING, CASING, AND	· · · · · · · · · · · · · · · · · · ·				
-	13 3/4"	9 5/8"	 	TH SET	s	224 cf.	
	8 3/4''	4 1/2''		1961	!	1343 cf	
-			i				
	EST DATA AND REQUEST FO		fter recovery of tota pth or be for full 2-	al volume of load oil a	nd must be	equal to or ex	ceed top allow-
	DII. WELL Date First New Oil Run To Tanks	Date of Test		(Flow, pump, gas lift	, etc.)	<u> </u>	
- ;	ength of Test	Tubing Pressure	Casing Pressure		Choke Size		The same of the sa
Actual Prod. During Test		Oil-Bbla.	Water - Bbls. G		Gas-MCF	iga - MCF	
!	- Indiana - Indi		1			MULTIN	
-	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condersate	MMCF	Gravity of	Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure		Choke Size		
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION				
		APPROVED NOV 1 5 1978 19					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			By Original Signed by A. R. Kendrick				
	•			STEPERVISOR I			
M. G. Sices (Signature)			This form is to be filed in compliance with RULE 1104. If this is a request for ellowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	11/6/78						
	(Dat						

Separate Forms C-104 must be filed for each pool in multiply completed wells.