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UNITED STATES BLM
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT 1:05

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

FEB 21 1991

Bureau of Land Management
Durango, Colorado

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1120' FNL x 1740' FEL, Sec. 28-27N-7W

5. Lease Designation and Serial No.
SF-078640

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 28-7 Unit

8. Well Name and No.

San Juan 28-7 Unit #217

9. API Well No.

30-039-20972

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company suspects that there is a casing leak in the subject well and intends to repair it following the attached procedures.

Please call Cindy Burton at 303-830-5119 if you have any questions.

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MAR 11 1991
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title Sr. Staff Admin. Supv.

Approved by

Conditions of approval, if any:

Title

AMOCO

APPROVED
MAR 4 1991
AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

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SAN JUAN 28-7 UNIT #217
BASIN DAKOTA
28B-27N-07W

91 FEB 25 PM 1:05

019 FARMINGTON, N.M.

CASING REPAIR PROCEDURE

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. Kill if necessary w/ 2% KCl. NDWH. NUBOP.
3. RIH & tag for fill. Tally OOH w/ tbq. Visually inspect and replace bad joints. TIH w/ bit and scraper. POOH. RIH w/ BP and pkr. Set BP approx. 100' above perfs. Pull 1 std and PT BP to 2000#. Load backside and PT to 750# to confirm any leaks.
IN THE EVENT A LEAK IS FOUND, NOTIFY THERESA WISDA (x4587).
4. Isolate leak/leaks. Spot 2 sx sd on top of BP. Establish rate into leak with fresh water. Sqz. with a minimum of 75 sx. Class B 2% CaCl with fluid loss additive. Use more cement if necessary. Do not exceed 1500# squeeze pressure. Reverse circulate off of pkr. WOC 24 hrs.
5. RIH w/ bit and csg. scraper. Drill out cement. PT csg. to 750#. Re-squeeze if pressure doesn't hold. POOH.
6. Swab test the cement squeeze. Re-squeeze if necessary.
7. RIH and retrieve BP. Clean out any fill covering the perforations with a hydrostatic bailer. Land tbq at 7433'.
8. NDBOP. NUWH. Swab well in if necessary.
9. RDMOSU. Return well to production.
10. If well needs to be swabbed, call in wireline swabbing unit.

REPORT ANY MAJOR PROBLEMS TO THERESA WISDA
(303) 830-4587 (WORK)
(303) 973-4228 (HOME)

CL: 6534'

SAN JUAN 28-7 UNIT 217

LOCATION: 1120' FNL, 1740' FEL, UN. B, SEC 28, T27N, R7W
RIO ARRIBA CT., NM

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91 FEB 25 PM 1:05

9/19/78: PERF 7222, 7227, 7292, 7328, 7334, 7340, 7353,
7364, 7388, 7409, 7428 ~ 7 1 SPZ. PERF
7449 ~ 2 SPZ. FRAC ~ 89000# 40-60 SAND
~ 98394 GAL WATER.
INSIWHP: 2357 PSI

019 FARMINGTON, N.M.

PC-2895'

CK-3878'

MV-4590'

GP-6525'

9 5/8", 32.3, H-40 SET AT 218'
CMTD ~ 224 CU FT TO SURF.

TDC AT 1925' BY TEMP. SURVEY

OV TDOL 3079'

2 3/8", 4.7, J-55 LANDED AT 7433

OV TDOL 5776'

PERF 7222 - 7449

7479'

4 1/2", 10.5 & 11.6, K-55 SET AT 7496'
CMTD ~ 1343 CU FT TO 1925'