

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO, INC.

3a. Address

P.O. BOX 2197 DU 3066 HOUSTON, TX 77252

3b. Phone No. (include area code)

(281)293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

B, SEC.28, T27N, R7W
1120' FNL & 1470' FWL

5. Lease Serial No.

SF 078640

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

082078417A

8. Well Name and No.

SAN JUAN 28-7 #217

9. API Well No.

30-039-20972

10. Field and Pool, or Exploratory Area

CHACRA

11. County or Parish, State

RIO ARRIBA
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CEMENT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SQUEEZE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per verbal from Errol Becher this date Conoco proposed to the Chacra in so doing discovered that a squeeze needed to be performed to obtain cement isolation in the Chacra. Attached are the cement recommendations.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Deborah Marberry

Date

08/24/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

AMOCU

ACCEPTED FOR RECORD

SEP 8 2000

FARMING

Operator Name: Conoco
Well Name: San Juan-28-7 Unit #217
Job Description: Block Squeeze 3800 to 4100
Date: August 23, 2000



Proposal No: 151450928A

JOB AT A GLANCE

Casing Size/Weight :	4 1/2 in, 9.5 lbs/ft
Pump Via	Tubing 2 7/8" O.D. (2.441" I.D) 6.5 #
Total Mix Water Required	684 gals
Spacer	
Break Down Spacer	20 bbls
Density	8.4 ppg
Squeeze Slurry	
Type III	100 sacks
Density	14.5 ppg
Yield	1.41 cf/sack
Displacement	
Fresh Water	21 bbls
Density	8.3 ppg
Displacement	
Fresh Water	17 bbls
Density	8.3 ppg

Operator Name: Conoco
Well Name: San Juan 28-7 Unit #217
Job Description: Block Squeeze 3800 to 4100
Date: August 23, 2000



Proposal No: 151450928A

WELL GEOMETRY

Squeeze Depth	3,800 ft		
Tubing/Drill Pipe Size	2.875 in	2.441 in ID	6.5 lbs/ft
Casing Size	4.500 in	4.090 in ID	9.5 lbs/ft
Squeeze Temperature	105 ° F		
Est. Static Temperature	122 ° F		

FLUID SPECIFICATIONS

Spacer = 20.0 bbls Break Down Spacer @ 8.43 ppg

<u>SLURRY NO.</u>	<u>VOLUME CU-FT</u>	<u>VOLUME FACTOR</u>	<u>AMOUNT AND TYPE OF CEMENT</u>
1	141	/ 1.41	= 100 sacks Type III Cement + 2% bwoc Calcium Chloride + 60.7% Fresh Water

Displacement = 21.0 bbls Fresh Water @ 8.33 ppg

Displacement = 17.0 bbls Fresh Water @ 8.33 ppg

CEMENT PROPERTIES

	SLURRY NO. 1
Slurry Weight (ppg)	14.50
Slurry Yield (cf/sack)	1.41
Amount of Mix Water (gps)	6.84