

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NO. SF 078640	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
						7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
b. TYPE OF COMPLETION: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/>						8. FARM OR LEASE NAME, WELL NO. #217	
						9. API WELL NO. 30-039-20972	
2. NAME OF OPERATOR CONOCO INC.						10. FIELD AND POOL, OR WILDCAT Otero Chacra	
3. ADDRESS OF OPERATOR P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T27N, R07W	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1120' FNL & 1740' FEL, UNIT LETTER 'B' At top prod. Interval reported below At total depth						12. COUNTY OR PARISH Rio Arriba County	
14. PERMIT NO.						13. STATE NM	
15. DATE SPURRED 7/30/78		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 9/15/00		18. ELEV. (DF, RKB, RT, GR, ETC) * 6534'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7496'		21. PLUG, BACK T.D. MD. & TVD 7479'		22. IF MULTIPLE COMPL. HOW MANY *	
23. INTERVALS DRILLED BY ROTARY <input type="checkbox"/> CABLE <input type="checkbox"/> TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>						24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Otero Chacra (3818' - 4044')	
25. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log (8/23/00) Cement Bond Log (8/28/00)						26. WAS WELL CORED	
27. WAS DIRECTIONAL SURVEY MADE							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36#		218'		12-1/2"	
4-1/2"		10.5#		7496'		6-1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		7230'					
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
SEE SUBSEQUENT REPORT FOR SUMMARY DETAILS				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. * PRODUCTION							
DATE FIRST PRODUCTION 9-15-00		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing DHC #2632	
DATE OF TEST 9-13-00		HOURS TESTED 24 hrs		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD	
OIL - BBL 0 bbls		GAS - MCF 660 MCFPD		WATER - BBL 8 bbls		GAS - OIL RATIO	
FLOW. TUBING PRESS 100#		CASING PRESSURE 260#		CALCULATED 24 - HR RATE		OIL GRAVITY - API (CORR)	
				0 bbls		660 MCFPD	
				8 bbls			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <u>Debra Sittner</u>				TITLE DEBRA SITTNER, As Agent			
				DATE 10-10-00			

* (See Instructions and Spaces for Additional Data on Reverse Side) Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.