<u>DISTRICT I</u> PO Box 1980, Hobbs, NM 88240

DISTRICT II PO Box DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 2040 Pacheco St. Santa Fe, NM 87505

Form C-104 Revised October 18, 1994

Instructions on back Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

		PERATOR NAME AND ADD	RESS		2. OGRID NUMBER						
CONOCO INC	CONOCO INC.					005073					
P.O. Box 2197	', DU 3066, H	Houston, TX 77252-2197	7 (281)	) 293-1613	3. REASON FOR FILING CODE RC						
	4. API NÚ		1		DL NAME				POOL CODE	Ē	
ļ	30-039-2 7. PROPERT		<del></del>		Chacra RTY NAME		<u> </u>	2.10	82329		
	I. FINOI E	TY CODE			RTY NAME n 28-7 Unit	!		9. v	WELL NUMBË #217	ĒR	
II. 10.	SURFACE I	LOCATION	<del></del>		20-1 0,		<b></b>		#411		
U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	n line   Fe	eet from the	East/West lin	ine County	
В	28	27	7		1120'	NORTH	T	1740'	EAST	RA	
	<del></del>	OLE LOCATION									
U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South		eet from the	East/West lin	ine County	
12 Lse C	Code 1	13. Producing Method Code F	14. Gas	s Connection Date	15. C-129 Peri	mit Number	16. C-1	129 Effective D	ate 17. (	C-129 Expiration Date	
		TRANSPORTERS									
	ansporter GRID	19. Transporter N Address	19. Transporter Name and		20. POD		22. POD ULSTR Location and Description				
	9018	GIANT REFINERY	GIANT REFINERY		0			din	d Description		
l		BLOOMFIELD, NM	<u>I</u>				L				
151	1618	EPFS		٦		G			-05°00		
		FARMINGTON, NM	1						- 37 (2) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1		
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							<u></u>	19.2	RECE	<b>73</b> -	
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				]				T.C.	DIST	S Chy	
		<u> </u>		:		' .	,	~	28/7/11	n 68	
	DUCED WA	ATER		<u>-</u>					- Course	عمل ال	
	POD			24. PO	OD ULSTR LOCAT	TION AND DE	SCRIPTIO	N			
		ETION DATA									
25. SPUD 0		26. READY DATE			28. PBTD		29. PF	ERFORATIONS	S 30	0. DHC, DC, MC	
7-30-78 31. HOLE SIZE		9-15-00			7479			18' – 4044'		DHC# 2632	
	12 1/2"		32. CASING & TUBING SIZE 9-5/8"		33. DEPTH SET 218'		<u> </u>	-	34. SACKS		
	7 7/8"		4-1/2"			7496'		<del></del>	224 1343		
					1400				1343	, 5X	
			2-3/8"			7230'					
	L TEST DA		<del></del>								
35. DATE NE		36. GAS DELIVERY DATE 9-15-00	9	TEST DATE 9-13-00	24 HR	38. TEST LENGTH 24 HRS.		3G. PRESSURE 100#	Ē 40.	CSG. PRESSURE 260#	
41. CHOKE ½"	SIZE	42. OIL 0 bbls		8 bbls	44. GA 660 MCF	1	4	45. AOF	46.	TEST METHOD	
47. I hereby cer with and that	at the nformati	ules of the Oil Conservation tion given above is true and	Division hav	ve been complied			 NSER	VATION [	DIVISIO	N	
knowledge a	1.1.	C 44.			l						
Signature:	1 Jelon			·	Approved by:		<del></del>		77.5		
Printed Name:					Printed Name:	<u>:</u>	<u> </u>	JEHVIO	JOH DIS	STRICT #3	
Title.		Conoco Inc.		Title:							
Date: 9-15-00		Phone: (970):			Approval Date: NOV 1 6 2000						
48. If this is a char	nge of operator	r fill in the OGRID number an	id name of th	ne previous operator	r				<del>-</del>		
F	Previous Operat	ator Signature		Printed Nar	ime		Title			Date	