

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF080660

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME San Juan 27-4 Unit
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, NM 87401		9. WELL NO. 121
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1020'N, 980'E		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T-27-N, R-4-W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6809' GL		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 11-13-74 TD 4018'. Ran 123 joints 7", 23#, K-55 intermediate casing, 4006' set at 4018'. Cemented with 200 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 3175'.
- 11-17-74 TD 6104'. Ran 5 joints 4 1/2", 10.5#, K-55 casing liner, 2269' set from 3836' to 6104'. Float collar set at 6097'. Cemented with 385 cu. ft. cement. WOC 18 hours.
- 12-07-74 PBDT 6097'. Tested casing to 4000#, OK. Perf'd first stage 5842-60', 5890-5900', 5910-22', 5932-40', 5950-58', 5986-92', 6066-74' with 8 shots per zone. Frac'd with 110,000# 20/40 sand and 92,576 gallons treated water. Dropped 6 sets of 8 balls each. Flushed with 8022 gallons water.
- 12-08-74 Perf'd second stage 5416-28', 5446-58' with 5 shots per zone. Frac'd with 30,000# 20/40 sand and 30,000 gallons water. Dropped 1 set of 5 balls. Flushed with 7224 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. J. Bisco*

TITLE Drilling Clerk

DATE December 9, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side