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SANTA FE		1			
FILE		_/)		
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL	7			
	GAS	1			
OPERATOR					
PRORATION OFFICE					

	SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110		
	FILE /	1	AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL GAS		
	LAND OFFICE	-				
	TRANSPORTER OIL / GAS /					
	OPERATOR /					
	PROBATION OFFICE		•			
1.	Operator El Paso Natural Gas (Company				
Address						
	P. O. Box 990, Farmington, NM 87401 Reason(s) for filing (Check proper box) Other (Please explain)					
	New We!1	Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	= 1			
	If change of ownership give name			**************************************		
	and address of previous owner			**************************************	•	
II.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.	
	San Juan 27-4 Unit	121 Blanco Mesa	Verde	State, Federal or Fee	\$F080669	
	Unit Letter A ; 10	D20 Feet From The N Lin	e and 980	Feet From The	E	
	Line of Section 18 Tov	vnship 27N Range	4W , NME	PM. Rio Arr	iba County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	as			
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be set El Paso Natural Gas Company P. O. Box 990, Farmington, NM 87401					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be					
	Northwest Pipeline Co	rporation Unit Sec. Twp. Rge.	P. O. Box 90	, Farmington, Ported? When	NM 87401	
	give location of tanks.	A 18 27N 4W	<u> </u>			
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	New Well Workove		Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic		X Y		i	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T		
	11-05-74 Elevations (DF, RKB, RT, GR, etc.)	12-19-74 Name of Producing Formation	6104' Top Oxy/Gas Pay	6097	7 ! g Depth	
	6809' GL	Mesa Verde	5416	6055	Casing Shoe	
	Perforditions				4'	
		·		i	986-92', 6066-74'	
	HOLE SIZE	CASING & TUBING SIZE	140'		CU. ft.	
	8 3/4"	7''	4018'		cu ft	
	6 1/4"	4 1/2" Liner	3836-61041		cu. ft.	
		4 1/2" Liner 2 3/8"	60551	Tub	ing	
V.	/. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressur	Chok) Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bble	-0[] / [] \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	MCF	
			CH	1975		
	GAS WELL		Bbis. Condens to Wh	ON COM	ty of Condensate	
	Actual Prod. Test-MCF/D	Length of Test 3 hours	Bbls. Condens to Ma	Gravil	ly or Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	ut-in) Choke	Size	
	Calc. A.O.F.	938	1167	3/4' . CONSERVATION	COMMISSION	
VI.	CERTIFICATE OF COMPLIANO				JAN 2 2 1974	
	I hereby certify that the rules and r Commission have been complied v	Original Signed by Emery C. Arnold				
	above is true and complete to the	TITLE	SUPERVISOR DIST. #3			
	10 1/2 1 1 1	This form is	This form is to be filed in compliance with RULE 1104.			
	If this is a request for allowable for a newly drilled or deep			, a tabulation of the deviation		
	Drilling Clerk	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	January 6, 1975	ile)	able on new and	recompleted wells. Sections I. II. III. 6	and VI for changes of owner,	
		nte)	well name or num	ber, or transporter, or of	ther such change of condition.	

well name or number, or transporter, or other such changes of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.