

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SF078640

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

206

10. FIELD AND POOL, OR WILDCAT

South Blanco P. C.
Undes. Chacra11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 20, T-27-N, R-7-W
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 990, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790'N, 1850'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6548' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-22-74 Pictured Cliffs T.D. 3090'. Ran 101 joints 2 7/8", 6.4#, J-55 production casing, 3078' set at 3090'. Baffle set at 3079'. Cemented with 508 cu. ft. cement. WOC 18 hours.

Chacra T.D. 4019'. Ran 127 joints 2 7/8", 6.5#, J-55 production casing, 4007' set at 4019'. Baffle set at 4008'. Cemented with 319 cu. ft. cement. WOC 18 hours. Top of cement at 900'.

09-10-74 Pictured Cliffs PBTD 3079'. Tested casing to 4000#, OK. Perf'd P. C. 2950-66', 2988-3002' with 8 shots per zone. Frac'd with 40,000# 10/20 sand, 40,110 gallons treated water. Dropped 1 set of 8 balls. Flushed with 720 gallons water.

Chacra PBTD 4008'. Tested casing to 4000#, OK. Perf'd Chacra 3926-36' with 10 shots per zone. Frac'd with 14,000# 20/40 sand, 16,910 gallons treated water. No ball drops. Flushed with 970 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. P. Duico

TITLE

Drilling Clerk

DATE

September 10, 197

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side