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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Superzedez Old C-104 and C-116 Elfective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
LAND OFFICE	·		
TRANSPORTER GAS /			
OPERATOR			
PRORATION OFFICE			
El Paso Natural Gas C	ompany		
P. O. Box 990, Farmin	gton, NM 87401		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Otl Dry Go	75 1	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation Kind of Le	ise Lease No.
San Juan 28-7 Unit	206 South Blanco	1	ranor Fee SF078640
	200 South Branco		
Unit Letter B ; 7	90 Feet From The N Lir	ne and 1850 Feet From	m The E
Line of Section 20 Tow	mship 27N Range	7W , NMPM, Ric	Arriba County
. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs	- A A
Name of Authorized Transporter of Oil	or Condensate X	Address (Give datess to which upp	roved copy of this form is to be sent)
El Paso Natural Gas C	Company	P. O. Box 990, Farm	ington, M 87401 proved copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	!	
El Paso Natural Gas C	Company	P. O. Box 990, Farm	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
give location of tanks.	B 20 27N 7W	-ive completeling order number:	
If this production is commingled wit	th that from any other lease or pool,	give comminging order number.	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completion	on - (X)	x .	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
08-14-74	11-05-74	4019'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Wil/Gas Pay	Tubing Depth
6548' GL	Pictured Cliff	2950	Tubingless
Perforations			Depth Casing Shoe
2950-66', 2988-3002'			3090 '
		D CEMENTING RECORD	CACKE CENENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	138' 3090'	508 cf
8 3/4"	2 7/8"	3030	
	Tubingless		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	lepth or be for full 24 hours)	oil and must be equal to or exceed top allow
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	lift, etc.)
		Casing Pressure	Cink Grad
Length of Test	Tubing Pressure	Casing 1 1000 L	A
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF (S)
			1
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bote: Condensate MMC	
1334	3 hours	Casing Pressure (Shut-in)	Choke Sine
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	· ·	3/4"
Calc A.O.F.		923	MOISSIAN COMMISSION
I. CERTIFICATE OF COMPLIAN	ICE	OIL CONSER	VATION COMMISSION 8 1974
		APPROVED	, 19

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

S. G. Su		
Drilling Clerk	(Signature)	

November 12, L974

(Date)

(Title)

This form is to be filed in compliance with RULE 1104.

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TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

CUPARRIESON DIST. #3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.