DISTRIBUTION	NEW MEXICO OIL, CO	SSION	Form C-104		
SANTA FE /		OR ALLOWABLE		Supersedes Old C-104 and C-11	
FILE /		AND		Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND N	ATURAL GAS		
LAND OFFICE				•	
TRANSPORTER OIL / GAS /					
OPERATOR /					
PRORATION OFFICE		<u> </u>			
El Paso Natural Gas Co	ompany				
P. O. Box 990, Farming	gton, NM 87401				
Reason(s) for filing (Check proper box)		Other (Please	explain)		
New Well X	Change in Transporter of:	<u></u>			
Recompletion	OII Dry Gas	77			
Change in Ownership	Casinghead Gas Conden	sate []			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND L	EASE. Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.	
San Juan 28-7 Unit	206 Undes Chacra		State, (Federal)or	SF078640	
Location B 790		and 1850	Feet From The	Е	
Unit Letter;	271	7W , NMPM			
Line of Section 20 Town	ship 27N Range	/W , MAIN	KIO AL	TIDA	
DESIGNATION OF TRANSPORTI	or Condensate X	S Address (Give address)	o which approved	copy of this form is to be sent)	
El Paso Natural Gas Co		P. O. Box 990). Farmingt	on, NM 87401	
Name of Authorized Transporter of Casis	nghead Gas or Dry Gas X	Address (Give address	o'which approved	copy of this form is to be sent)	
El Paso Natural Gas Co	ompany	P. O. Box 990		on, NM 87401	
If well produces oil or liquids,	Unit Sec. Twp. Rge. B 20 27N 7W	Is gas actually connecte	ed? When		
If this production is commingled with	that from any other lease or pool,	give commingling order	number:		
COMPLETION DATA				lug Back Same Resty. Diff. Resty	
Designate Type of Completion	Oil Well Gas Well	New Well Workover			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P	P.B.T.D.	
08-14-74	10-28-74	4019'		The David	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Out/Gas Pay	1	Tubing Depth	
6548' GL	Chacra	3926	Tubingless Depth Casing Shoe		
Perforations			1	4019'	
3926-36'	THE CASING AND	CEMENTING PECOS		4019	
	TUBING, CASING, ANI	DEPTH S		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE			147 cf	
13 3/4"	9 5/8'' 2 7/8''	4019'		319 cf	
0 3/4	Tubingless				
TEST DATA AND REQUEST FO	R ALLOWABLE (Test must be a able for this de	epth or be for full 24 hour	*)	i must be equal to or exceed top allo	
OII. WEI.L Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor	v, pump, gas lift,	etc.)	
Length of Test	Tubing Pressure	Casing Pressure		Check Site.	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF (31.)	
		1		\sim	
				3	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Actual Prod. Test-MCF/D

Calc A.O.F.

773

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test 3 hours

Tubing Pressure (Shut-in)

A. D. Suisco
(Signature)
Drilling Clerk
(Title)

November 12, 1974

OIL CONSERVATION COMMISSION

Choke Size

Bbls. Condensate/MMCF

1029

Casing Pressure (Shut-in)

Gravity of Condensate

			NO	v 1 8,∄	974
APPROVED				, '*	
eyOriginal	Signed	hy Enery	C. Arm	old -	
TITLE		SUPERV	ISOR DI	ST. 43	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.