

Operator				Well Name and Number San Juan 28-7 Unit #206 (P-CH)			
Location of Well Unit B Sec. 20 Twp. 27 Rge. 7				TYPE OF TEST → 1980	Annual - (Give Year)	Initial - (Give Date)	<input type="checkbox"/> NEW <input type="checkbox"/> OWWO
UPPER COMPLETION	Reservoir or Pool PC	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input checked="" type="checkbox"/> CASING <input type="checkbox"/> TUBING			
LOWER COMPLETION	Reservoir or Pool CH	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input checked="" type="checkbox"/> CASING <input type="checkbox"/> TUBING			

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In 3-16-80	No. Days Shut-In 3	Shut-In Pressure - Psig 50	CASING	TUBING	Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
LOWER COMPLETION	Date Well Shut-In 3-16-80	No. Days Shut-In 3	Shut-In Pressure - Psig 105	CASING	TUBING	Stabilized Pressure <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
FLOW TEST NO. 1			Zone Producing <input type="checkbox"/> UPPER <input checked="" type="checkbox"/> LOWER		Date Flow Started 3-19-80	
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES - PSIG		PRODUCING ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	CASING	TUBING	FLOWING	WORKING		
3-17-80	55		105			
3-18-80	55		105			
3-19-80	50		105			
15 Min.	0		0			
30 Min.	0		0			
45 Min.	0		0			
1 Hr.	0		0			
2 Hr.	0		0			
3 Hr.	0		0			
GAS	MCFD METER <input type="checkbox"/> CHOKE <input checked="" type="checkbox"/>		OIL	RATE - BBL./D	GRAVITY °API	
REMARKS: Chacra Zone Dead 3 Min. after Well Was Opened to The Atmosphere. Suspect Csg. Leak in Both Zones. Will Write Up Memo to P & A Chacra Formation.						

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig	CASING	TUBING	Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO
LOWER COMPLETION	Date Well Shut-In	No. Days Shut-In	Shut-In Pressure - Psig	CASING	TUBING	Stabilized Pressure <input type="checkbox"/> YES <input type="checkbox"/> NO
FLOW TEST NO. 2			Zone Producing <input type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started	
LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES - PSIG		SHUT-IN ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:
	FLOWING	WORKING	CASING	TUBING		
GAS	MCFD METER <input type="checkbox"/> CHOKE <input type="checkbox"/>		OIL	RATE - BBL./D	GRAVITY °API	
REMARKS:						



The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED MAR 27 1980, 19____
NEW MEXICO OIL CONSERVATION COMMISSION
Original Signed by **CHARLES GHOLSON**
BY _____
DEPUTY OIL & GAS INSPECTOR, DIST. #3

OPERATOR El Paso Natural Gas Company
BY C. R. Wagner
TITLE Well Test Engineer
DATE 3-26-80