

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 289, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

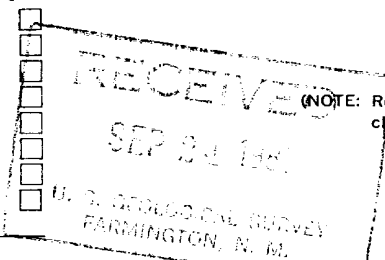
AT SURFACE: 790'N, 1850'E, Sec. 20, T27N, R7W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to permanently plug and abandon this well by:

1. Spotting a 10 sack cement plug in Chacra casing to cover Chacra perforations and fill casing from Chacra PBTB (4008') to 3,816', (Chacra formation top 3866'). Displace with 4 bbl. mud.
2. Spotting a 10 sack cement plug in Chacra casing from 2,978' to 2660' to cover Pictured Cliffs formation (top 2928') and Fruitland formation (top 2710'). Displace with 2.5 bbl. mud.
3. Spotting a 5 sack cement plug in Chacra casing from 2175' to 1975' to cover Ojo Alamo formation (top 2075'). Displace with 5 bbl. mud.
4. Spotting a 12 sack cement plug in Pictured Cliffs casing from PBTB (3079') to 2660' to cover Pictured Cliffs formation (top 2928') and Fruitland formation (top 2710'). Displace with 5

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James R. Anderson TITLE Production Engineer DATE September 22, 1981

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Acting District Supervisor DATE OCT 15 1981
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- bbl. mud.
5. Spotting a 5 sack plug in Pictured Cliffs casing from 2175' to 1975' to cover Ojo Alamo formation (top 2075'). Displace with 5 bbl. mud.
 6. Shooting off and pulling both strings of casing near present cement top (900').
 7. Spotting a 25 sack cement plug from 950' to 850' to cover both stubs of pipe. Displace with 52 bbl. mud.
 8. Spotting a 40 sack cement plug from 188' to 88' to isolate 9 5/8" surface casing, (set at 138'). Displace with 3 bbl. mud.
 9. Spotting a 20 sack cement plug from 50' to surface.
 10. Installing Dry-Hole marker.
 11. Cleaning and reseedling location.
- Cement plugs will have 9.2 lb/gal. mud in the volumes indicated placed between them.

