

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

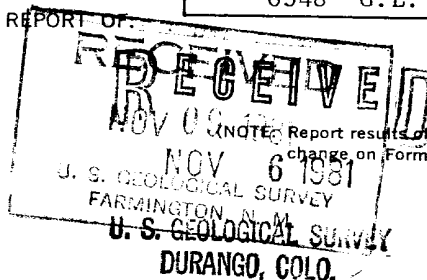
1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
P. O. Box 289, Farmington, N. M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790'N, 1850'E, Sec. 20, T27N, R7W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☒



5. LEASE
SF 078640
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
San Juan 28-7 Unit
8. FARM OR LEASE NAME
San Juan 28-7 Unit
9. WELL NO.
206 (PC-CH)
10. FIELD OR WILDCAT NAME
So. Blanco PC-~~Chacra~~ Chacra
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T27N, R7W, N.M.P.M.
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6548' G.L.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was permanently plugged and abandoned on October 28, 1981, as follows:

1. A 12 cu. ft. cement plug was spotted across Chacra perforations from Chacra PBTD (4008') to 3576' (Chacra top 3866').
2. A 12 cu. ft. cement plug was spotted in Chacra casing across Pictured Cliffs formation from 2978' to 2550'. (Fruitland top 2710')
3. A 6 cu. ft. cement plug was spotted in Chacra casing from 2175' to 1960' (Ojo Alamo top 2075')
4. A 14.5 cu. ft. cement plug was spotted in Pictured Cliffs casing from PBTD (3079') to 2560' (Fruitland top 2710').

(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 10-30-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

APPROVED
JUL 24 1984
J. Stan McKee
M. MILLENBACH
AREA MANAGER

RECEIVED
JUL 25 1984
OIL CON. DIV.
DIST. 3

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

5. A 6 cu. ft. cement plug was spotted in Pictured Cliffs casing from 2175' to 1960' (Ojo Alamo top 2075').
6. Due to inability to pull casing, four squeeze holes were perforated at 850' and two 30 cu. ft. cement plugs spotted from 975' to 800' to isolate present cement top (900').
- X 7. 2 squeeze holes were then perforated at 120'. Circulation through both strings of casing and surface was established and cement circulated to surface. ~~Cement~~ Inside strings 192' to surface.
8. Dry-hole marker was then installed.

Annulus 220'
to surface
calculated

Mud mixed at 9.2 lbs./gal. was used between plugs.

Location will be cleaned and ready for inspection at a later date.