

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF078640
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 990, Farmington, NM 87401		7. UNIT AGREEMENT NAME San Juan 28-7 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 975 1550'S, 9705'W		8. FARM OR LEASE NAME San Juan 28-7 Unit
14. PERMIT NO.		9. WELL NO. 207 (PC-CH)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6527' GL		10. FIELD AND POOL, OR WILDCAT South Blanco PC Indes. Chacra
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21 - 27 N - 7 W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-24-75 Pictured Cliffs TD 3067'. Ran 98 joints 2 7/8", 6.4#, J-55 production casing, 3055' set at 3067'. Baffle set at 3057'. Cemented with 471 cu. ft. cement. WOC 18 hours.

Chacra TD 3984'. Ran 127 joints 2 7/8", 6.4#, J-55 production casing 3972' set at 3984'. Baffle set at 3974'. Cemented with 300 cu. ft. cement. WOC 18 hours. Top of cement at 1000'.

07-09-75 Pictured Cliffs PBTD 3057'. Tested casing to 4000#, OK. Perf'd Pictured Cliffs 2916', 2917', 2918', 2952', 2953', 2954' with 6 holes. Frac'd with 32,000#--20/40 sand, 32,000 gallons treated water. No ball drops. Flushed with 720 gallons water.

Chacra PBTD 3974'. Tested casing to 4000#, OK. Perf'd Chacra 3892-98' with 6 holes. Frac'd with 13,000#--20/40 sand, 14,500 gallons treated water. No ball drops. Flushed with 960 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED A. P. BiscoTITLE Drilling ClerkDATE July 23, 1975

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side