THE PROPERTY OF THE PROPERTY O

OIL CONSERVATION DIVISION

Torramorian	P. O. HC	9 X 2008	
SANIA FE	SANTA FE, NE	W MEXICO 87501	
U.S.O.S.			
LAHO OFFICE		RALLOWABLE	
GA4	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
PAURATION OPPICE	AUTHORIZATION TO TRANS	FOR FOR AND HATBRAL GAS	
El Paso Natural Gas (Company		,
Box 289, Farmington,	New Mexico 87401		
Proson(s) for filing (Check proper bo	× j	Other (l'Irase explain)	
How Well	Change in Transporter of:		
flecompletion	OII Dry G		
Change in Ownership	Castnahead Gas Conde	risote	
If change of ownership give name and address of previous owner	and the state of t		
DESCRIPTION OF WELL AND			
San Juan 27-4 Unit	Well No. Pool Name, Including F	_	CE 000((0
Location	Total Planed Nesa Ve	T doesn't	31 0000
Unit Letter 0 : 790	Feet From The South Lir	ne and 1600 Feet From	The East
OBA Estitot			
Line of Section 20 To	ownship 27-N Range	4-W , NMPM, Ri	io Arriba County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of C	or Condensate 🛣	Address (Give address to which appro	oved copy of this form is to be sent)
El Paso Natural		Box 289, Farmingto	on, New Mexico
Name of Authorized Transporter of C Northwest Pipeli	osinghead Gas 🗍 — or Dry Gas 🔯 ine	Box 90, Farmingto	
	Unit Sec. Twp. Rgs.	is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.	0 20 27-N 4-W	1	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Complet		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-30-79	6-4-80	66441	6627
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top GD/Gas Pay	Tubing Depth 6502†
7158' Perform 5/37,5750,5762	Mesa Verde 2,5802,5816,5827,5833,5854	5737' 4,5860, 6218,6222,6226,	Depth Casing Shoe
	92,6297,6342,6357,6432,64		6644 '
6564,6605' W/1 SPZ.	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	391' 4386'	472 cf. 199 cf.
8 3/4" 6 1/4"	4 1/2"	4512-6644'	424 cf.
0 1/4	2 3/8"	6502'	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Date First New Oil Run To Tanks	Date of Test	Producing kietnes (F102, pamp, 200 11	
Length of Teet	Tubing Presewte	Cosing Preseure	Shoke Sue
. •			On On Soll
Actual Prod. During Test	Oll-Bbia.	Water - Bble.	Gai NEF 7/0
-			1 000
GAS WELL			3 1/4
Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Cravity of Condensat
6386	3 hours.		
Calc. A.O.F.	SI 930	Casing Pressue (Shut-12)	Chole 8110 3/4 variable
	<u></u>	OIL CONSERVAT	
CERTIFICATE OF COMPLIAN	ic.	3 1	1990
I hereby certify that the rules and	regulations of the Oll Conservation	APPROVED JUL 3	1300
Walsias have been complied wit	h and that the information given a beat of my knowledge and belief.	Original Signed by CHARL	es ghols on
space is time and combined to the			CONCETOR DIST #2
n 1.	,	TITLE DEPUTY OIL & GAS IN	
J. J. Susco		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly dilled or despend	
N. N. St	ca.co	I wall this form must be accompa	inted by a tabulation of the deviction
Drilling Clerk	·· · · · ·	tests taken on the well in accou	idence with MULE 111. Let be filled out completely for ellow-
	iile)	able on new and recompleted to	•140.
June 9, 1980		Fitt out only Sections 1. 1	I, III, and VI for changes of owner, ten or other such change of condition

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate forms C-104 must be filed for each pool in multiply, complete the clim.

(Dele)