OIL CONSERVATION DIVISION P. O. HOX 2088 ANTA ET BEW MEXICO 87501

ene	SANTA FE, NE	"W MI. XICO 87501	
U 1.0.1.			
TRANSPORTER TOLL	REQUEST FOR ALLOWABLE		
GERNATOR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
Operation OFFICE			
El Paso Natural Gas C	ompany		
Box 289, Farmington,	New Mexico 87401		
Peosun(s) for liling (Check proper bo		Other (l'Iease explain	,
New Well	Change in Transporter of:		
Recompletion Change in Ownership	OII Dry (Gos Setisote	
	edinining data		
If change of ownership give name and address of previous owner			
2. DESCRIPTION OF WELL AND			
San Juan 27-4 Unit	Well No. Pool Name, Including 13A Tapacito P.(· · · · · · · · · · · · · · · · · · ·	000000
Location	TSA Tapacito F.C	51010, 1	oderal or Fee Sr U80069
Unit Letter :	Feet From The South	ine andFeet i	East
Line of Section 20	ownship 27-N Range	4-W , NAPM,	Rio Arriba County
Name of Authorized Transporter of Of	TER OF OIL AND NATURAL G		approved copy of this form is to be sent)
El Paso Natural			on. New Mexico
Name of Authorized Transporter of Co		Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline		Box 90. Farmington, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 20 27-N 4-W	is gas actually connected?	When
*	ith that from any other lease or pool	, give commingling order number	:
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Restv. Diff. Restv.
Designate Type of Completi	on – (X) X	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-30-80 Elevations (DF, RKB, RT, GR, etc.)	6-4-80 Name of Producing Formation	6644 t	6627
7158' GL	Pictured Cliffs	4015	4056'
Perforations 4015-4029,4	036-4054,4060-4080,4088-	-4102' W/16 SPZ.	Depth Casing Shoe
o comments.		P. ACHEMENIA DECARD	6644'
101 5 6175	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT
HOLE SIZE	9 5/8"	391'	472 cf.
13 3/4" 8 3/4"	7"	4386'	199 cf.
6 1/4"	4 1/2"	4512-6644	424 cf.
	1 1/4"	4056	
T. TEST DATA AND REQUEST F		after recovery of total volume of loa: lepth or be for full 24 hours)	d oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing kiethod (Flow, pump, g	as lift, etc.
Langth of Test	Tubing Pressure	Casing Pressure	Choke Sixo
Actual Frod. During Test	Oil-Bbie.	Water-Bble.	Gas-MCF
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Candensate/MMCF	Gravity of Condensate
4935	3 hours	Bote. Carboniacter mmc.	G.G.M., S. College
Testing Method (putot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc. AOF	SI 980	SI 980	3/4 variable
. CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION DIVISION
	Novice (N - Ol) Community	APPROVED JUL	3 1980
I hereby certify that the rules and in Division have been complied with	and that the information given	Original Signed by CHA	RLES GHOLSON
above is tiue and complete to the best of my knowledge and belief.			
D. G. Susco		TITLE DEPUTY OIL & GAS INSPECTOR, DIST #	
		(Signal	1160
Drilling Clerk		Attacktions of this form must be filled out completely for ellow-	

() (ile) June 9, 1980

(Date)

All sections of this form must be f. atls on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such thange of condition. Reparate forms C-104 must be filed for each pool in multiply condition wells.