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U.S.G.S.		Ĺ	L_	
LAND OFFICE				
TRANSPORTER	OIL	/	l	
IRANSPORTER	GAS	1		
OPERATOR		17_		
PRORATION OFFICE				
Operator El Paso Nati	ral (Gas	Cor	

1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE Operator E1 Paso Natural Gas Compaddress P. O. Box 990, Farmington Reoson(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	REQUEST F AUTHORIZATION TO TRAN	声 !	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND L Lease Name San Juan 28-6 Unit	196 South Blanco	PC State, (Federal)	Dr F•• S‡079365				
	Unit Letter G : 183	O Feet From The N Line		o Arriba County				
ш.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil El Paso Natural Gas Com Name of Authorized Transporter of Cas. El Paso Natural Gas Com If well produces oil or liquids,	pany Inghead Gas or Dry Gas X pany Unit Sec. Twp. P.ge.	P. O. Box 990, Farmingt Address (Give address to which approviational forms) P. O. Box 990, Farmingt P. O. Box 990, Farmingt when the province of the provinc	on, NM 87401 ed copy of this form is to be sent) on, NM 87401				
IV.	give location of tanks. If this production is commingled with COMPLETION DATA		give commingling order number:	Plug Back Same Res'v. Diff. Res'v.				
	Elevations (DF, RKB, RT, GR, etc.)		X Total Depth 3347 Top XI/Gas Pay 3234	P.B.T.D. 3337' Tubing Depth Tubingless				
	Perforations 3234-40! 3254-60! 3282-88!		CEMENTING RECORD	Depth Casing Shoe 3347' SACKS CEMENT				
	HOLE SIZE 12 1/4" 7 7/8" and 6 3/4"	8 5/8" 2 7/8" Tubingless	126' 3347'	112 cu. ft. 403 cu. ft.				
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Other Producing Method (Flow, pump, gas lift, etc.)							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas - MCF				
	GAS WELL Actual Prod. Tost-MCF/D	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 3/411				
VI	VI. CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Drilling Clerk		OIL CONSERVATION COMMISSION DEC 23 1974 BY Original Signed by A. P. Nordrick TITLE PETROLIUM AND THE DIST. NO. 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiply completed wells.					