(Other instructions on reverse side)

## UNITED STATES DEPARTMENT OF THE INTERIOR

10 000 - 0011
30-039-20986
5. LEASE DESIGNATION AND SERIAL NO.
and Daniel No.

GEOLOGICAL SURVEY						NM 03	<b>5</b> և7	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
la. TYPE OF WORK	DRILL I DEEPEN PLUG BACK					7. UNIT AGREEMENT	NAMB	
D. TYPE OF WELL OIL GAS [7] SINGLE [7] HULTIPLE [7]							5.7	
WELL TO SERVICE TO SER	VELL OTHER			ONE X HULTIF	<u>"- LJ : </u>	8. FARM OR LHASH N		
Caulkins Oi	1 Company				3) (5)	9. WELL NO.	cn F	
. ADDRESS OF OPERATOR	13							
Post Office Box 780, Farmington, New Mexico						10. FIELD AND POOL,	OR WILDCAT	
. LOCATION OF WELL (F	teport location clearly an	d in accordance wi	th any	State requirements.")	j.	South Blanc	o Pc	
1835 from N	11. SEC., T., R., M., OI AND SURVEY OR	BLK.						
At proposed prod. zor								
Same I. distance in Miles	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	·n*		12. COUNTY OR PARIS	North 6West	
	uth east of Bla				4	Rio Arriba		
D. DISTANCE FROM PROP LOCATION TO NEARES	USED*	noo, non me		O. OF ACRES IN LEASE	17. NO. 0	F ACRES ASSIGNED	1,	
PROPERTY OF LEASE !	INE, FT.	1100	1	6 <b>0</b> 0	TO TE	160	- 동네 년 기 전 등	
. DISTANCE FROM PROS	OSED LOCATION®			ROPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS	7, 21 <u>84</u>	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		905	3200		Rotary			
	ether DF, RT, GR, etc.)				, 3	22. APPROX. DATE V		
659 <b>3</b>	Ground				1 1	Sept. 1, 1	974	
•	1	PROPOSED CASIN	IG AN	D CEMENTING PROGRA	M 🐧 🙏			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	оот	SETTING DEPTH		QUANTITY OF CRM	ENT	
12 1/4"	8 5/8"	28#		1201		Sufficient to		
7 7/8"	3 1/2"	9.30		32001	, A	lpprox. 300 sa	acks.	
						and 100 100 100 100 100 100 100 100 100 10	3 <u>3</u>	
emented with a pre, 3 1/2" with a pressure operation 120'.	sufficient ceme ill be perforat tubing will be ated double blo	nt to cover ed opposite run to top wout preven	Alar Pic of torn	no Sand. After tured Cliffs Sarpictured Cliffs Sarpictured Cliffs will barked at the Coll Dist.	cement and pay.	has set 120 then Sand Watth Day of the Sand	terion michael explana palaticales and health and the state of the sta	
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BIGNED Shall	2. E. Chy	TIT	. <u>S</u>	upe rintender t		DATE JULY	2և, 197և	
(This space for Feder	ral or State office use				• *			
PERMIT NO.				APPROVAL DATE	Ų.		);	
6.	,			-	53:	2 8 ± 8 ± 3 ± 2		
APPROVED BY	\	TITI			<del></del>	DATE	.ដូ-ស្ក <del>ប្រទ</del> ា	
CONDITIONS OF APPROVA	IU, IF ANY ;			/			<b>赶拿</b> 布	
			1	1		(e	70 5. 11 5	

\*See Instructions On Reverse Side:

## NEW MEXICO OIL 4 SVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Operator Lease NM 03547 Caulkins Oil Company
Unit Letter ( Section 13 Township County 6 West Rio Arriba 27 North Ε 33 Actual Factage Location of Well: 1100 West North feet from the 1835 Dedicated Acreage: Ground Level Elev. Producing Formation Pool South Blanco 160 Pictured Cliff 6592 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation [ ] No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information con-Charles Verquer Position Sunt. Caulkins Oil Co July 24. 1974 Date Surveyed July 23, 1974 Registered Professional Engineer and/or Land Surveyor Certificate No. 3602 E.V.Echohawk LS

1320

1680 1980 2310

2000

1500

1000

500

## CAULKINS OIL COMPANY POST OFFICE BOX 780 FARMINGTON, NEW MEXICO

July 24, 1974

United State Dept. of the Interior Geological Survey Post Office Box 1809 Durango, Colorado 81301

## Gentlemen:

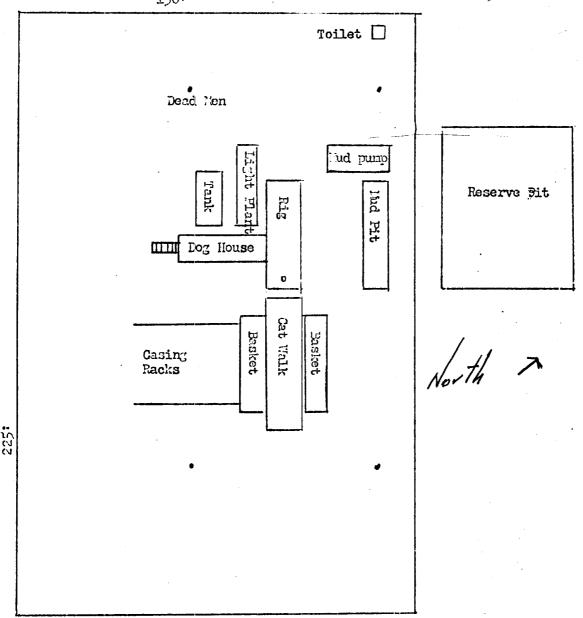
Following is our 12 point development plan for surface use on our well number 13, located in  $NN_{\frac{1}{4}}$  of Section 33 27 North 6 West, Rio Arriba County, New Mexico:

- (1) Use existing road now being used to service Caulkins Oil Company, Breech F, number 1. (Dakota Well)
- (2) See Topo map attached. Approx. 500' new road from existing road to new location.
- (3) (4) See Topo Map attached.
- (5) (8) (9) No tank battery, camp or airstrip.
- (6) Water will be hauled from Caulkins Water Hole, located in  $SW_{4}^{\frac{1}{4}}$  of Section 3, 26 North 6 West.
- (7) All cuttings, trash garbage, and etc. will be confined in reserve pit shown on attached layout plat.
- (10) Surface vegetation is sage brush and native grama.
- (11) Reserve pit will be cleaned up and leveled, then complete location area will be reseeded with BLM approved seed mixture.
- (12) Location will be on gentle hillside.

Yours yery truly,

Charles Verquer, Supt.

Caulkins Oil Company



Scale - 33 1/3 feet per inch

Well Number 13

Located in NW1 of Section 33 27 North 6 West

