

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. NM 03547			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Caulkins Oil Company				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR Post Office Box 780, Farmington, New Mexico				8. FARM OR LEASE NAME Breech F			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1835 from North and 1100 from west At top prod. interval reported below Same At total depth Same				9. WELL NO. 13			
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 9-25-74				16. DATE T.D. REACHED 9-29-74			
17. DATE COMPL. (Ready to prod.) 10-17-74				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6605 DF			
19. ELEV. CASINGHEAD 6592				20. TOTAL DEPTH, MD & TVD 3175			
21. PLUG, BACK T.D., MD & TVD 3175				22. IF MULTIPLE COMPL., HOW MANY*			
23. INTERVALS DRILLED BY →				24. ROTARY TOOLS 0-3175			
25. WAS DIRECTIONAL SURVEY MADE Yes XXXX No				26. WAS WELL CORED No			
27. TYPE ELECTRIC AND OTHER LOGS RUN Dresser Atlas Induction Electric				28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, lb./ft.	Depth Set (MD)	Hole Size	Cementing Record	Amount Pulled	
8 5/8"	28	130	12 1/4	100 sacks (circulated)	None		
3 1/2"	9.3#	3175	7 7/8"	250 sacks	None		
29. LINER RECORD				30. TUBING RECORD			
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)	Size	Depth Set (MD)	Packer Set (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3078 to 3092		28 holes	.41 dia.	Depth Interval (MD)		Amount and Kind of Material Used	
3114 to 3126		24 holes	.41 dia.	3078 to 3126		40,000# 20-40 mesh sand and 997 bbl's. water	
33. PRODUCTION				DATE FIRST PRODUCTION 10-29-74			PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow
DATE OF TEST 10-29-74				HOURS TESTED 3			CHOKE SIZE 3/4
FLOW TUBING PRESS. XXXX 81				CASING PRESSURE 583			CALCULATED 24-HOUR RATE →
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test				OIL—BBL. 1317			GAS—MCF. 165
35. LIST OF ATTACHMENTS				WATER—BBL.			GAS-OIL RATIO.
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				WELL STATUS (Producing or shut-in) Shut in			
SIGNED _____				TITLE Superintendent			DATE 10-29-74

*(See Instructions and Spaces for Additional Data on Reverse Side)