ř: rm 9–331	,	INUTED CTAT	-re		1	Form approved.	
(May 1963)						D. 3 - 4 H	
GEOLOGICAL SURVEY							
CI							OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)							
1. OIL [] GAS []						7. UNIT AGREEMENT NAME	
WELL WELL X OTHER						San Juan 28-6 Unit	
2. NAME OF OPERATOR El Dogo Noturel Cog Compony							
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR						San Juan 28-6 Unit	
P. O. Box 990, Farmington, NM 87401						201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)						10. FIELD AND POOL, OR WILDCA?	
At surface						South Blanco PC	
1710'S, 1760'E					- 1	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
						Sec. 25, T-27-N, R-6-W	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, AT, GR, etc.)					$-\left \frac{1}{2} \right $	N.M.P.M.	13. STAFE
			l'GL		i		Vew Mexico
16.	Check App			ure of Notice, Report, o			ION PRAICO
NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHO	T-OFF PI	ULL OR ALTER CASING	3 [] a	WATER SHUT-OFF	χ	REPAIRING WE	LL.
PRACTURE TREAT	м	ULTIPLE COMPLETE		FRACTURE TREATMENT	_X	ALTERING CASI	ING
SHOOT OR ACIDIZ	E AI	BANDON*		SHOOTING OR ACIDIZING		ABANDONMENT	•
REPAIR WELL	CI	HANGE PLANS		(Other)	lts of	multiple completion on	Well
	(Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any						
proposed work. nent to this wor	D OR COMPLETED OPER If well is direction rk.) *	ally drilled, give su	e all pertinent de bsurface locations	tails, and give pertinent day and measured and true ver	es, in tical (cluding estimated date of lepths for all markers a	of starting any and zones perti-
TD 3230'. Ran 99 joints 2 7/8", 6.4# and 6.5#, J-55 and K-55 production casing, 3220' set at 3230'. Baffle set at 3219'. Cemented with 355 cu. ft. cement. WOC 18 hours. Top of cement at 2050'.							
12-13-74	Tested casing to 4000#OK. PBTD 3220'. Perf'd 3096-3104', 3114-20' with 8 shots per zone, 3130-46' with 7 shots per zone. Frac'd with 40,000#10/20 sand and 40,000 gallons treated water. Dropped 2 sets of 8 balls each. Flushed with 770 gallons water.						

18. I hereby certify that the foregoing is true and corre	ect	
SIGNED A. D. Duceo	TITLE _ Drilling Clerk	Date December 17, 197
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE