

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

RECEIVED  
BLM

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.		5. LEASE DESIGNATION AND SERIAL NO. NM 03521
SUBMIT IN TRIPLICATE		6. IF INDIAN ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA. AGREEMENT DESIGNATION SAN JUAN 28-7 UNIT	
2. NAME OF OPERATOR CONOCO INC.	8. WELL NAME AND NO. 111	
3. ADDRESS AND TELEPHONE NO. 10 DESTA DRIVE, STE. 100W, MIDLAND, TX 79705	9. API WELL NO. 30-039-20991	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 2320' FSL - 1060' FWL, UNIT LETTER 'L', 20-T27N-R07W	10. FIELD AND POOL, OR EXPLORATORY AREA BLANCO MESA VERDE	
		11. COUNTY OR PARISH, STATE RIO ARriba COUNTY, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>DHC MV</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  PLEASE SEE ATTACHED STIMULATION SUMMMARY.  PLEASE NOTE: THIS SERVES AS NOTICE THAT THE MESA VERDE FORMATIONS WILL BE DOWNHOLE COMINGLED PER ORDER NUMBER 1545.		
14. I hereby certify that the foregoing is true and correct SIGNED <u>Eric J. Giles For D. Bemenderfer</u> TITLE <u>DEBRA BEMENDERFER, As agent for Conoco Inc.</u> DATE <u>08-25-97</u> (This space for Federal or State office use) APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any: _____		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Unites States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

\* See Instruction on Reverse Side

ACCEPTED FOR RECORD

AUG 29 1997

FARMINGTON DISTRICT OFFICE

NMOCO

CONOCO INC.  
SAN JUAN 28-7 #111  
API # 30-039-20991  
SEC 20 - T27N - R07W UNIT LETTER "L"  
2320' FSL - 940' FEL  
ATTACHMENT FOR BLM 3160-4 & 3160-5

07/22/97 MIRU BIG 'A' RIG #10. SET AUX. EQUIPMENT (MUD PUMP & TANK, 2-COMPRESSORS, DRILL GAS UNIT). PUMP 20-BBLS 1% KCL WTR TO KILL WELL. ND WH. NU BOP. TOO H W/ 239-JTS (7442.37') 2-3/8" 4.7# J-55 TBG & SN.

RU BLUEJET WL, GIH W/ 4-1/2" CIBP & SET @ 5610'. FILL HOLE W/ 90-BBLS 1% KCL WTR. PRESSURE TEST CIBP & CSG TO 1000#, HELD OK. GIH W/ GR-CCL & RUN FROM 5600-5100', CORRELATE W/ SCHLUMBERGER COMPENSATED FORMATION DENSITY LOG DATE 10/1/78. GIH W/ 3-1/8" SELECT-FIRE GUN & PERF PT. LOOKOUT AS FOLLOWS: 5215'-20-25-31-38-87-90-93-96-98-5301-15-29-66-69-75-77-85-87-90-5411, 5504-29-32-51. TOTAL: 25 - 0.32" HOLES. TIH W/ 4-1/2" FULL-BORE PKR ON 2-7/8" FRAC-STRING TO 5119', SET PKR.

RU BJ SERVICES. EST. PI RATE @ 6.5 BPM & 1600# W/ 1% KCL WTR. PUMP 500-GALS 15% HCL W/ 38 BS'S (1.1 SP GR) @ 5.5 - 6.8 BPM & 1150-1480#, W/ BALLS ON PERFS @ 6.8 BPM & 1480 - 2080 - 1900#, DID NOT BALL OFF. ISIP = 440#. TIH W/ TBG & PKR TO CIBP @ 5160' TO KNOCK BALLS OFF PERFS. PU & RESET PKR @ 5119' PUMP #15 XL BORATE FRAC W/ 56,250-GALS + 74,620# 20/40 BRADY SD + 6050# 20/40 SDC @ Q-AVG = 22.5 BPM & P-AVG = 3950#, AVG SD-LADEN DENSITY = 1.73 PPG. ISIP = 550#, 5-MIN = 330#, 10-MIN = 230#, 15-MIN = 200#.

SITP = 0#. REL PKR & TOO H LAYING DOWN 2-7/8" FRAC STRING. TIH W/ 3-7/8" BAKER METAL MUNCHER MILL, BIT-SUB, AND STRING-FLOAT ON 2-3/8" TBG TO 3017'. DRILL GAS UNAVAILABLE DUE TO EPNG'S LOW-PRESSURE SYSTEM SHUT-DOWN.

SITP = 0#. TIH & TAG SAND @ 5489', 121' OF FILL. CO SAND TO 5550' USING GAS AND FOAM SWEEPS. (DIFFICULT TO CIRCULATE HOLE DUE TO LOW EPNG LINE PRESSURE). PU TO 4935'.

11-HR SITP = 580#. BLEW WELL, RECOVERING WATER AND SAND UNTIL IT DIED. TIH & TAG SAND @ 5544', 6' OF FILL OVERNIGHT. CO SAND FILL TO CIBP @ 5610'. DO CIBP @ 5610' IN 1-1/2 HRS. TIH & TAG SAND @ 7511', 8' OF FILL. CO FILL TO PBD @ 7519'. TOO H W/ 3-1/8" METAL MUNCHER MILL, BIT-SUB, STRING FLOAT AND 2-3/8" TBG. TIH W/ SN ON 239-JTS OF 2-3/8" TBG TO 7443'. CIRC HOLE WITH GAS, KICK WELL OFF AND BEGIN DRY-WATCHING WELL.

6-HR FLOW-TEST THRU 2" CRITICAL FLOW PROVER W/ 1/2"-CHOKE: FINAL PRESSURES: CSG = 280#, FTP = 45# CALC FLOW-RATES: 295 MCF/D + 1 BW/D + 1 BC/D. WITNESSED BY GLEN O. PAPP

7/31/97 BLED WELL OFF. ND BOP. LAND 239-JTS 2-3/8" J-55 TBG @ 7451', TOP OF SN @ 7450'. CIRC GAS DOWN CSG/TBG ANNULUS TO KICK WELL OFF. NU WH & PLUNGER MANIFOLD. RD BIG 'A' RIG #10.

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