## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

	UNITE			
DEPART	MENT	OF	THE	INTERIOR

**GEOLOGICAL SURVEY** 

30-039-21005 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SF 080675

APPLICATION	FOR DEDIVIT T				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7 (17 Etc. (110))	FOR PERMIT	O DRILL, DEI	PEN, OR PLUG	BACK	
	.L □¥	DEEPEN 🗆	PLUG BA	ACK □	7. UNIT AGREEMENT NAME San Juan 27-4 Unit
<b>b. Type of Well</b> OIL GAS	s гX		SINGLE X MULT	IPLE	8. FARM OR LEASE NAME
WELL WE	LL OTHER		ZONE ZONE		San Juan 27-4 Unit
•	ol Cag Company	•			9. WELL NO.
. ADDRESS OF OPERATOR	al Gas Company				. 122
	armington, NM	87401			132 10. FIELD AND POOL, OR WILDCAT
. LOCATION OF WELL (Rej	port location clearly and	in accordance with a	y State requirements.*)		Basin Dakota
A A			7 <b>25'</b> E	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone				Sec. 27, T-27-N, R-4-N	
4. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POST OF	FICE*		12. COUNTY OR PARISH 13. STATE Rio Arriba NM
5. DISTANCE FROM PROPOS	SED*	16	NO. OF ACRES IN LEASE	17. No.	OF ACRES ASSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE LI				TO 1	HIS WELL
(Also to nearest drlg.	unit line, if any)	19	. PROPOSED DEPTH	20. ROT	320.00 ARY OR CABLE TOOLS
8. DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	ILLING, COMPLETED,	13	8580'	25. 25.2	_
1. ELEVATIONS (Show wheth		1	0300		ROTATY 22. APPROX. DATE WORK WILL START
<b>7229'</b> GR	MCL DI, 191, GIB, CW.)				
3.	]	PROPOSED CASING	AND CEMENTING PROG	RAM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
				1995 -	e fo to simple late
13 3/4"	9 5/8''	32.3#	200'		u.ft. to circulate
13 3/4" 8 3/4"	7''	20.0#	4400'	195 c	u.ft. to cover Ojo Alamo
13 3/4" 8 3/4" 6 1/4"	7" 4 1/2"	20.0# 10.5#&11.6#	4400' 8580'	195 c 643 c	
13 3/4" 8 3/4" 6 1/4"  Selectively per	7" 4 1/2"	20.0#   10.5#&11.6# dwater fracture ured.	4400' 8580' e the Dakota form	195 c 643 c	u.ft. to cover Ojo Alamo
13 3/4" 8 3/4" 6 1/4" Selectively performs approved The E/2 of Sections. If proposal is to depreventer program, if any sections.	7" 4 1/2"  rforate and sand ral has been section 27 is dedicated and sand ral has been section 27 is dedicated at the section 27 is decided at the sectio	20.0# 10.5#&11.6# dwater fracture ured. cated to this we proposal is to deepen ally, give pertinent da	4400' 8580' e the Dakota form ell.	195 c 643 c ation.	ductive zone and proposed new productive and true vertical depths. Give blowd
13 3/4" 8 3/4" 6 1/4" Selectively performs approved The E/2 of Sections. If proposal is to depreventer program, if any sections.	7" 4 1/2"  rforate and sand ral has been section 27 is dedicated and sand ral has been section 27 is dedicated at the section 27 is dedicated at the section 27.  PROPOSED PROGRAM: If it is a section is the section is the section in	20.0# 10.5#&11.6# dwater fracture ured. cated to this we proposal is to deepen ally, give pertinent da	4400' 8580' e the Dakota form ell. or plug back, give data on ta on subsurface locations	195 c 643 c ation.	u.ft. to cover Ojo Alamo
13 3/4" 8 3/4" 6 1/4"  Selectively performed approvement of the E/2 of Sections. If proposal is to depreventer program, if any sections.  (This space for Federal Control of the E/2 of Sections of the E/2 of	7" 4 1/2"  rforate and sand ral has been section 27 is dedicated and sand ral has been section 27 is dedicated at the section 27 is dedicated at the section 27.  PROPOSED PROGRAM: If it is a section is the section is the section in	20.0# 10.5#&11.6# dwater fracture ured. cated to this we proposal is to deepen ally, give pertinent da	e the Dakota form  the Dakota form  or plug back, give data on ta on subsurface locations  Drilling Clerk	195 c 643 c ation.	ductive zone and proposed new producted and true vertical depths. Give blowd

## NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes C-128 WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Well No. El Paso Natural Gas Company San Juan 27-4 Unit (SF-080675) 132 Unit Letter Section Township County 27 27N LW Rio Arriba Actual Footage Location of Well: 1150 1725 Morth East feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 320.00 BASIN DAKOTA 7229 Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization No If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information con-50 tained herein is true and complete to the 17251 Drilling Clerk El Paso Natural Gas Co. Company August 26, 1974 SF-080675 Date Sec 27 I hereby certify that the well shown orfin fold Fost paged from field notes of actual surveys made by me or under by Gupervising, and that the same is true alle correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engine

1980 2310

2000

1500

1000

500

1320 1650

660

В Certificate No.

3950