

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I.

Operator El Paso Natural Gas Company	
Address P. O. Box 990, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 27-4 Unit	Well No. 116	Pool Name, including Formation Tapacito Pictured Cliffs	Kind of Lease State, (Federal) or Fee	Lease No. SF080670
Location				
Unit Letter I	1680	Feet From The South	Line and 840	Feet From The East
Line of Section 32	Township 27-N	Range 4-W	NMFN, Rio Arriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company	P. O. Box 990, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Northwest Pipeline Corporation	P. O. Box 90, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 32	Twp. 27-N	Rge. 4-W
Is gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Game Res'v.	Diff. Res'v.
		X	X					
Date Spudded 07-16-76	Date Compl. Ready to Prod. 10-12-76		Total Depth 3885'		P.B.T.D. 3875'			
Elevations (DF, RKB, RT, GR, etc.) 6961' GL	Name of Producing Formation Pictured Cliffs		Top **/Gas Pay 3757		Tubing Depth Tubingless			
Perforations 3757', 3767', 3775', 3797', 3805', 3818'					Depth Casing Shoe 3885'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUEING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		133'		105 cu. ft.			
6 3/4"	2 7/8"		3885'		211 cu. ft.			
Tubingless Completion								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		1046	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk
(Signature)
October 15, 1976
(Title)
(Date)

OIL CONSERVATION COMMISSION

APPROVED Oct 17 1976, 19
BY Original
TITLE IN NEW LIST. #2

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple