

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42 R1424
5. LEASE DESIGNATION AND SERIAL NO.

SE 080669

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 27-4 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME San Juan 27-4 Unit
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401		9. WELL NO. 105 (PM)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1500'N, 1450'E		10. FIELD AND POOL, OR WILDCAT Tapacito PC Blanco Mesa Verde
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-27-N, R-4-W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6833'GL		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 07-04-76 TD 4044'. Ran 104 joints 7", 20 & 23#, KS intermediate casing, 4032' set at 4044'. Cemented with 222 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement at 2600'.
- 07-08-76 TD 6348'. Ran 78 joints 4 1/2", 10.5#, KS casing liner, 2465' set 3883-6348'. Float collar set at 6331'. Cemented with 435 cu. ft. cement. WOC 18 hours.
- 09-10-76 PBTD 6331'. Tested casing to 4000#, OK. Perf'd PC 3715', 3747', 3751', 3758', 3762', 3774', 3787', 3794' with 1 shot per zone. Frac'd with 56,000# 10/20 sand and 55,440 gallons water. No ball sets dropped. Flushed with 6678 gallons water. Perf'd MV 5396', 5460', 5494', 5513', 5518', 5535', 5873', 5879', 5899', 5905', 5912', 5950', 5959', 5967', 6007', 6021', 6097', 6119', 6205', 6239' with 1 shot per zone. Frac'd with 55,000#--20/40 sand and 57,540 gallons water. No ball sets dropped. Flushed with 8400 gallons water.

18. I hereby certify that the foregoing is true and correct.

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

TITLE

Drilling Clerk

DATE September 13, 1977

DATE

*See Instructions on Reverse Side